Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLECATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTA .NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

other inactions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4633

	50.											
WELL CO	MPLETION	OR RECO	MPLET	ON R	EPORT	ANI	D LOC	3 *	6 ir indian Ute In		Tribe	NAME
ia. TYPE OF WEL		L WELL		$\neg \neg$	Other				7. I'NIT ACE 14-20-		_	
b. TYPE OF COM	PLETION:	e [rira [- DIEF	·. 🗀	0.1				S. FARM UR			
NEW WELL X	OVER L EN	LJ BACK L			Other				Ute Tr	4 - 1	***	
	Petroglyp	h Operatin	g Compa	any, I	nc.				9. WELL NO. 17-12			
3. ADDRESS OF UPE	P. O. Box	1839, Hut	chinsor	n, KS	67504-1	839	*		10. FIELD A	ND P001	L, OR WILDCAT	
4. LOCATION OF WE	i.L (Report location	n clearly and in	accordance	with an	y State requir	rement	<u> 1219</u>		Antelo	pe C	reek	
At surface	2527' FSL &	612' FWL,	NW SV	N	NIN.	1-14	1111		11. SEC., T., OR AREA		OR BLOCK AND	SURVEY
4. LOCATION OF WE At surface At top prod. In	terval reported be	ó₩		6	UMLIN	سار			Sec 17	-T5S	-R3W	
At total depth					JO 			· 	10		1 12	
1	6160' RID			RMIT NO. 013-31	713	DATE	ISSUED		12. COUNTY PARISH Duchest		Utah	
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	TE COMPL.			. ELEV	ATIONS (D	F, RKB, I	T, GR, ETC.)*		ELEV. CASINGH	EAD
10-8-96	10-15-96		-11-96				6082.		ROTARY TO		CABLE TO	01.8
20. TOTAL DEPTH, MD 6160		5836 T.D., MD 4	7VD 22	HOW M	TIPLE COMPL.	•	23. INTE	LEO BY	RUIARI 100	, ca	CABUL TO) L. G
24. PRODUCING INTE			P, BOTTOM,	NAME (N	ID AND TVD)	,				2	S. WAS DIRECT SURVEY MAI	
Green Riv	er						Ta.					
26. TYPE ELECTRIC		H'N						·		 27. ₩	AS WELL COR	ED
	11-20-96	•••										
28.	11 20 16	CAS	ING RECO	RD (Rep	ort all string	s set in						
CABING SIZE	WEIGHT, LB./	FT. DEPTH 8	ET (MD)	110	E SIZE	.		ENTING			AMOUNT PU	LLED
8-5/8	24#	412	2		-1/4	250	sx Ty	7pe 5	& 2% CaC	212		
5-1/2	15.5#	5866	5	7-	-7/8	85	sx Mc	od Hif	Fill & 32	20 SX	G	
						-						
29.		LINER RECORD)	1		1	30.		TUBING REC	ORD		
sizt	TOP (MD)	BOTTOM (MD)	SACKS CI	EMENT*	SCREEN (M	(D)	SIZE		DEPTH SET (MD)	PACKER SET	(MD)
							2-77	78	5532			
31. PERFORATION RE		re and number)			32.				URE, CEMEN			
5498-5502					DEPTH IN		L (MD)	i			HATERIAL DEE	
5486-90 4970-73	(17 shots) (13 shots)				5486-55						L3100# pr L3800# pr	
4692-96	(17 shots)	ONIE	IDE.	NH	4070-73	<u> </u>					13300# pr	
1032 30	,,	JUNT	UL	AI	AE							
33.*					OUCTION						10-14-14-14-1	
12-25-96	rion pum	ping, 2-1/	$2 \times 1-1$	$1/2 \times$	16 40 ri	ng I	ype of pun PA	np)	sh	ut-in)	e (Producing	0,
DATE OF TEST	HOURS TESTED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-M	CF.	WATER—BE		GAS-OIL BATE	0
1-2-97	24				47		40		23			
PLOW. TUBING PRESS.	1100	24-HOUR RA		881.,	GAS-	-M C F.	1	WATER-	н 8し.	OIL	BAVITT-API (C	ORE.)
34. DISPOSITION OF	d for fuel	fuel, vented, etc.)		· · · · · · · · · · · · · · · · · · ·		<u></u>		TEST WITH	ESSED I	billing in	<u></u>
35. LIST OF ATTACE									11))	SI	江瓜店	H_{Γ_2}
									1 -			
36. I hereby certify	that the foregoing	g and attached	Information	ie comp	lete and corr	ect as	determin	ed from	dil ambiable	resord	3 097	الا
SIGNED	lnna S.	Balack			roducti				DAT		1-10-97	
	-10	1	1.0		1.000						CAC 0 RAII	111110
	T(Se	e Instructions o	and Spac	es icr A	dditional	Vata	on Reve	erse Sid	I ∉) ŲIV. UF	UIL,	uad & IVIII	MING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

the state of the state of

	FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP				
	1 ORBITION	I O P	BOLLOW	DESCRIPTION, CONTENTS, ETC.	NAME					
	***			·		MEAS, DEPTH	TRUE VERT. DEPTH			
						4				
X Marl	ker	3855				<u>.</u>				
Donal	as Creek	4488	·							
		1400				:				
B Lim	estone	4874		•						
On at 1	- Dools	E422								
Casti	e Peak	5432								
Basal	Carbonate	5842		!	· ·					
				·						
	•									
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM 9

DIVISION	OF OIL, GAS AND MINING							
DIVIDION	OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICE	ES AND REPORTS ON W	TI C	1420H624650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
			Ute Indian Tribe					
Do not use this form for proposals to drill new wells, signific drill horizontal laterals. Use APP	antly deepen existing wells below current bottom-hol LICATION FOR PERMIT TO DRILL form for such pri	e depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: Ute Tribal 18-01					
1. TYPE OF WELL	S WELL OTHER	77-303.	8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	OTHER		See Below					
Petroglyph Oper	ating Company		9. API NUMBER:					
3. ADDRESS OF OPERATOR:	acing company	PHONE NUMBER:	See Below 10. FIELD AND POOL, OR WILDCAT:					
P.O Box 607 cmy Roose	velt STATE UT ZIP 84066	722-2531	Antelope Creek					
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple/	See Below		COUNTY: Duchesne					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:							
11. CHECK APPROPRIATE	BOXES TO INDICATE NATUR	RE OF NOTICE REPO	ORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION	MI, ON OTHER DATA					
NOTICE OF INTENT	DEEPE		REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	CASING FRACT	URE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING	250	ONSTRUCTION	TEMPORARILY ABANDON					
CHANG		TOR CHANGE	TUBING REPAIR					
CHANG		NND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT (Submit Original Form Only)	WELL NAME PLUGE	MACK	WATER DISPOSAL					
	WELL STATUS PRODU	ICTION (START/RESUME)	WATER SHUT-OFF					
	IGLE PRODUCING FORMATIONS RECLA	MATION OF WELL SITE	X OTHER: Facility					
CONVE	RT WELL TYPE RECOR	IPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OF	ERATIONS. Clearly show all pertinent detail	s including dates donths value	non ata					
Well Name API#	S/T/R		atus Entity#					
Ute 17-04 43013314	. —							
Ute 17-05 43013316								
Ute 17-12 43013317	1300S1 17/05S/03W	7 Oil PO	W 12088					
Ute 18-06 43013317	•		W 09387					
Ute 18-12 43013317	8300S1 18/05S/03W	Oil PO	W 09387					
711 20110 22445 mored	to the IIta Muibal	10 01 mana D						
All wells weite moved Ute 18-01	to the Ute Tribal	Oil PO						
000 10-01		OII PO	12245					
Collie Design								
NAME (PLEASE PRINT) Callie Peatr	oss	mue <u>Productio</u>	n Clerk					
SIGNATURE (MILL VERTURE)	X .	04 25 02						
	-	DATE <u>04-25-03</u>						
(This space for State use only)			RECENT-					
			RECEIVED					

APR 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH

(5/2000)

	DEPARTMENT OF NATURAL RESOU	RCES		
	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633
SUNDR	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depti form for such proposal	h, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL		on the case proposal	· · · · · · · · · · · · · · · · · · ·	8. WELL NAME and NUMBER: UTE TRIBAL 17-12
2. NAME OF OPERATOR: PETROGLYPH			***************************************	9. API NUMBER: 4301331713
3. ADDRESS OF OPERATOR:	· · · · · · · · · · · · · · · · · · ·		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
BOX 607 4. LOCATION OF WELL	TY ROOSEVELT STATE UT ZIP	84066	(435) 722-2531	ANTELOPE CREEK
FOOTAGES AT SURFACE: 2527'	FSL 612' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: NWSW 17 5S 3	BW .		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
	ACIDIZE	DEEPEN	· · · · · · · · · · · · · · · · · · ·	✓ REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	✓ FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start;	CASING REPAIR	☐ NEW CONS.	TRUCTION	TEMPORARILY ABANDON
10/1/2010	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
10/1/2010	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:				
	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE TE - DIFFERENT FORMATION	OTHER:
12 DESCRIPE PRODUCED OF C	CONVERT WELL TYPE COMPLETED OPERATIONS. Clearly show all			es etc
SUBSEQUENT ANALYS THERE MAY BE SOME TO BEGIN PERF. AND S	SIS OF FORMATION POSSIBILIT CHANCE OF FURTHER SUCCE SAND FRAC. OF UPPER ZONES 'AND B10@ AND B11@4296'-4	IES IN THIS ' SSFUL DEVE IN THIS WE	TA WELL HAVE LE ELOPEMENT. THE LL ON OR ABOUT	D PETROGLYPH TO BELIEVE REFORE PETROGLYPH INTENDS 10/1/2010 IN FOLLOWING
VERBAL APPROVAL BY	DENNIS INGRAM AS PER PHO	NE CONVER	RSATION 9/17/2010	
				Date: 9. 29-2010
				Initials: <u>KS</u>
NAME (PLEASE PRINT) BOYD C	OOK	TITL	E RIG REP	
SIGNATURE_BLOWN	16	DAT	9/17/2010	
This space for Guide assessing,	ted by the division of Federal A and Mining Action	pproval Of This is Necessary		RECEIVED
(5/2000)	(See Ins	tructions on Reverse S	Side)	SEP 2 0 2010

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **UTE TRIBE** 1a. TYPE OF WELL: OIL VELL 7. UNIT or CA AGREEMENT NAME OTHER RE-COMPLETION 1420H624650 b. TYPE OF WORK: 8. WELL NAME and NUMBER: WELL RE-ENTRY DIFF. RESVR. OTHER UTE TRIBAL 17-12 2. NAME OF OPERATOR: 9. API NUMBER: **PETROGLYPH** 4301331713 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT **BOX 607** CITY ROOSEVELT STATE **UT** ZIP **84066** (435) 722-2531 ANTELOPE CREEK 4. LOCATION OF WELL (FOOTAGES) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: 2527' FSL 612' FWL NWSW 17 58 3W AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME 12. COUNTY 13. STATE **DUCHESNE UTAH** 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 10 28 2010 AMANDONED 17. ELEVATIONS (DF, RKB, RT, GL): 10/8/1996 10/15/1996 11/11/1996-READY TO PRODUCE 🔽 6092 RKB 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD 5,836 6.160 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD 4.650 TVD 6.160 PLUG SET: TVD 5.836 TVD 4,650 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. SENT WITH ORIGINAL COMPLETION REPORT 1/10/1997 WAS WELL CORED? NO 🔽 YES (Submit analysis) WAS DST RUN? NO 🔽 YES (Submit report) DIRECTIONAL SURVEY? NO 🔽 YES [(Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) HOLE SIZE SIZE/GRADE STAGE CEMENTER CEMENT TYPE & WEIGHT (#/ft.) TOP (MD) SLURRY VOLUME (BBL) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED 12.25 8.625 J55 24 0 412 G 250 53 0 7.625 5,5 **J55** 15.5 0 5,866 G 405 187 2200 CBL NOV 0 2010 25. TUBING RECORD DIV. OF OIL, GAS & MINING SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.875 4,587 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) GREEN RIVER 4.040 4.040 4,481 4.481 4,040 4.054 .42 56 Open Squeezed (B) 4,062 4.072 .42 40 Open Squeezed (C) 4.260 4,266 .42 24 Open Squeezed (D) 4.298 4,304 42 24 Open Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 4040'-54' / 4062'-72' 36,300# @1#-5# ramp &13,880# @5# sand frac. 20/40 w/324 bbls 15# delta 140 w/250 gal 15%hcl 4260'-66' / 4298'-4304' 30,500# @1#-5# ramp sand frac 20/40 w/258 bbls. 15# delta 140 w/250 gal 15% hcl 29,800# @1#-5# ramp sand frac 20/40 w/243bbls. 15# delta 140 w/250 gal 15% hcl 4465'-81' 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DIRECTIONAL SURVEY DST REPORT SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION POW CORE ANALYSIS OTHER:

31. INITIAL	PRODUCTION				IN'	TERVAL A (As sho	wa in itom #26)						
	PRODUCED:		T DATE:		HOURS TESTE		TEST PRODUCTI	ON I	OIL – BBL;	GAS - MCF:	WATER	BBI •	PROD. METHOD:
10/27/2 CHOKE SIZE			0/28/201			24	RATES: →		30	75		6	ROD PUMP
40	40	1	67	API GRAVITY 33.00	BTU - GAS	GAS/OIL RATIO 2,500	24 HR PRODUCT: RATES: →	ION (OIL - BBL:	GAS - MCF: 75	WATER - 88		INTERVAL STATUS
					IN.	TERVAL B (As sho	wn in item #26)	——L					1 OPEN
DATE FIRST	PRODUCED:	TES	T DATE:		HOURS TESTE	D:	TEST PRODUCTION	ON C	OIL – BBL:	GAS ~ MCF:	WATER	– BBL:	PROD. METHOD:
CHOKE SIZE:	: TBG. PRE	SS. CSG	3. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTI RATES: →	ON C	OIL – BBL:	GAS - MCF:	WATER	– BBL:	INTERVAL STATUS:
					INI	TERVAL C (As sho	wn in item #26)						<u></u>
DATE FIRST I	PRODUCED:	TES	T DATE:		HOURS TESTE	D:	TEST PRODUCTION	ON C	OIL – BBL:	GAS - MCF:	WATER - BBL:		PROD. METHOD:
CHOKE SIZE:	: TBG, PRE	ss. Csg	. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL:	GAS - MCF:	WATER	– B8L:	INTERVAL STATUS:
					INT	ERVAL D (As show	wn in item #26)			<u> </u>	_L		<u> </u>
DATE FIRST F	PRODUCED:	TEST	ΓDATE:		HOURS TESTER	D:	TEST PRODUCTIO	ON O	DIL – BBL:	GAS - MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	ss. csg.	. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		NL – BBL:	GAS – MCF:	WATER	- BBL:	INTERVAL STATUS:
32. DISPOSIT	TON OF GAS (Sold, Used (for Fuel, Ve	nted, Etc.)		<u> </u>	TOTAL CO.						
	FOR FUE			-									
33. SUMMAR				-				34. F	FORMATION (L	Log) MARKERS:			····
tested, cushion	used, time too	orosity and c open, flowin	ontents then ng and shut-	eof: Cored intervi in pressures and	als and all drill-stem recoveries.	n tests, including de	pth interval						
Forma	ition	Top (MD)	Bot (M		Descript	tions, Contents, etc.						Top leasured Depth)	
			ļ					ΧN	MARKER				3,855
			ł	ŀ					DUGLAS				4,488
				l					IMESTO				4,874
			1						STLE PE				5,432
								ВА	BASAL CARBONATE				5,842
	ľ												
35. ADDITIONA	AL REMARKS	(Include plu	gging proce	edure)				<u> </u>					
SEC 27.1	PERES (TIAC	AAGEI	44041 0 4		_							
		JONT.	4400 -4	14 81 @.4;	2 DIA. 64 H	OLES OPE	N						
36. I hereby ce	ortify that the fo	pregoing and	d attached i	nformation is co	mplete and correc	ct as determined fr	om all available rec	ords.					The state of the s
NAME (PLEAS	SE PRINT) B	OYD C	ООК				TITLE RIG	DE	ъ				
SIGNATURE	B		/	//					· · · · · · · · · · · · · · · · · · ·	·			
			- Co	m cc			DATE 10/2	28/2	010				
This report m	nust be subr	nitted with	hin 30 da	ys of									
drilling	eleting or plug horizontal	laterals f	rom an a	xisting well b	ore e	reentering a pro	eviously plugge	d and	d abandone	ed well			
• recon	npleting to a	different	producin	g formation		significantly de drilling hydroca	epening an exis	sting v hol	well bore be les, such as	elow the previo	ous botto	m-hole	depth
ITEM 20: Si	how the nur	nber of co	ompletion	s if productio	n is measured	separately from	m two or more t	forma	ations.	ooro dampios	and sua	ugrapr	ic tests
* ITEM 24: C	ement Top-	-Show ho	w reporte	d top(s) of ce	ment were dete	ermined (circula	ated (CIR) calc	ılater	d(CAL)	monthondle=/	ODI V		ure survey (TS)).
אפווט נס: (Jian Divisio	n of Oil. G	as and N	Ainina .		801-538-534			~ (∪∧∟), UBI	nant vona 10g (odl), ten	nperatu	ire survey (TS)).
E	1594 West N Box 145801				Fax:	801-359-394							
3	Salt Lake Ci	ıy, ∪tan 8	4114-580	17		*							



UTE TRIBAL 17-12 RECOMPLETION

CONTINUATION OF OF PERF. INTERVALS AND FRACS.

FORM 8 SEC. 27

PERFS. CONT: 4465'-81' @ .42 DIA. 64 HOLES OPEN ALL ABOVE PERFS. SHOT AND FRAC'D AT RECOMPLETION 10/16/2010

BELOW: ORIGINAL COMPLETION (11/11/1996) PERFS. PLUGGED BACK WITH CIBP SET @4,650' ON 10/14/2010

C6=4692'-96' @.34 DIA. 17 HOLES- PLUGGED BACK D3=4970'-73' @ .34 DIA. 13 HOLES –PLUGGED BACK E2=5482'-91' @ .42 DIA. 36 HOLES- PLUGGED BACK E2.2=5496'-5502' @ .42 DIA. 24 HOLES- PLUGGED BACK E2.2=5506'-13' @ .42 DIA. 28 HOLES-PLUGGED BACK

Note: All E2 perfs were re-shot 10/12/2010 @ .42 dia. 4spf deep penetrating Perfs. were broken down with 250 gals. 15% hcl and swab tested for two days-no oil show and minimal fluid entry into wellbore (136 total bbls. recovered-all water no oil-swab's dry in 9 to 10 runs)

Pulmell 10/28/10

Sundry Number: 23142 API Well Number: 43013317130000

	STATE OF UTAH		FORM 9						
1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN						
SUNDR	RY NOTICES AND REPORTS OF	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	oposals to drill new wells, significantly decreater plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 17-12						
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	00		9. API NUMBER: 43013317130000						
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500	HONE NUMBER: 685-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2527 FSL 0612 FWL			COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W Meridia	an: U	STATE: UTAH						
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
	ACIDIZE	ALTER CASING	CASING REPAIR						
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME						
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE						
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION						
10/16/2010									
_	☐ OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK						
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION						
	REPERFORATE CURRENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL							
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL						
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION						
	WILDCAT WELL DETERMINATION	OTHER	OTHER:						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/16/2010 Petroglyph Operating moved a rig on the location to re-comlete zones: C3@ 4,465'-4,481', B11@ 4,298'-4,304', B10@ 4,260'-4,266', B6@ 4,040'-4,054' and 4,062'-4,072'. Zone C3@ 4,465'-4,481' was fraced w/ 478 Bbls Delta 140 15# gelled fluid w/ 29,800#s of 20/40 mesh sand 1-5#ppg ramp. Zones B10@ FOR RECORD ONLY February 21, 2012 4,260'-4,266' and B11@ 4,298'-4,304' were fraced w/ 430 Bbls Delta 140 15# gelled fluid w/ 30,500#s of 20/40 mash sand 1-5#ppg ramp. 100% placed. Zone B6@ 4,040'-4,054' & 4,062'-4,072' was fraqced w/ 397 Bbls Delta 140 15# gelled fluid w/ 36,300#s of 20/40 mesh sand 1-5#ppg ramp and 13,880#'s 20/40 mesh sand 6#ppg hold. All perfs were shot using Titan 3 1/8 guns with 22.7 gram charges .43HED, 4 spf, 120*phased. All isolation plugs were drilled out. Swabbed until good oil sign showed, ran in rod pump and put to pump.									
NAME (PLEASE PRINT)	PHONE NUMBER		no.						
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	pc						
SIGNATURE N/A		DATE 2/16/2012							

Form 3160-4 (November 1983 (formerly 9-330))	UTE	STA	TES	E (Sub		The second	. Bu	orm appro udget Bui opires Au	oved. reau No. 1004 igust 31, 198	4–013 5	
	DEPAR BUI	TMENT C	OF TE ND MAN	IEUM IAGEM	HNT	PR 0 a 1999		5. LEAS		TION AND GER		
WELL CO	OMPLETION	OR RECO	MPI F	rion.	REPORT	I UND	.OG*	6. IF IN	DIAN, ALL	OTTEE OR TRIB	B NAI	
1a. TYPE OF WI		A WELL	7					Ute	Indiar	Tribe		
b. TYPE OF CO		WELL (DRY DI	V. OF OIL.	GAS & N	NINING		ACREEME	_		
WELL X	WORK DEE	PLUG BACK	DIE		Other		الــــــــــــــــــــــــــــــــــــ		0-H62-			
2. NAME OF OPER		_						_	Tribal			
	yph Operatir	ng Company	, Inc.					9. WELL	NO.			
3. ADDRESS OF OP P.O. BO		chinson, I	7S 67	504-1	830			17-05				
	ELL (Report location							-1		OL, OR WILDCAT	r	
A + a	W NW 1797 FN		_					Ante	lope C	reek		
SW NW 1797 FNL & 620 FWL At top prod. Interval reported below CONFIDENTIAL								OR A	17-T5		BURVE	
At total depth	6113 RTD		•									
			i	RMIT NO		DATE ISSUE	D	12. COUN		13. STATE		
15. DATE SPUDDED	16. DATE T.D. RE	101150 17 015	4.	3-013	31674			Duche	esne	Utah		
7/25/96	8/1/96	9/3/	COMPL.	(Ready	to prod.) 18	B. ELEVATION		RT, GR, ETC.)• 19.	ELEV. CASINGH	EAD	
20. TOTAL DEPTH, MD	A TVD 21. PLUG.	BACK T.D., MD &	TVD 22	. IF MI	LTIPLE COMPL		002 GL	ROTARY				
6113 RTD	60			HOW 3	IANT*		DRILLED BY	ROTARY	TOOLS	CABLE TOO)L8	
24. PRODUCING INTE	RVAL(8), OF THIS C	OMPLETION—TOP	воттом,	NAME (MD AND TVD)		>	<u> </u>	2!	5. WAS DIRECT	IONAL	
	•									SURVEY MAD		
Green R	AND OTHER LOGS RU						VIEIU	INITINE				
CNL, AI		,	a 01			00	ועו ועו	-1411111	27. W	AS WELL CORE	D	
28.	- 679540		8-96 NG 8800	DD / Pa	port all string			·····				
CASINO SIZE	WEIGHT, LB./FT	r. DEPTH SET			I.E SIZE		CEMENTING	RECORD				
8-5/8"	24#	402		12-	-1/4"	I	x class	AMOUNT PULI				
5-1/2"	15.5#	6106		7-	-7/8"	65 sx h	ilift,	290 sx 10-0 RFC				
							· <u>·</u>					
29.	<u> </u>	NER RECORD		<u> </u>								
SIZE			SACKS CE	14 m 14 m 4		30.		TUBING RE				
		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- CL	W F 2 1 -	SCREEN (MI		78"	5591	(MD)	PACKER SET	(MD)	
							/6 -	222T],			
31. PERFORATION REC					32.	ACID. SH	OT, FRACT	URE, CEME	NT SOUL	EEZE, ETC.		
5579 - 82 (13 1	•	36-40 (20)			DEPTH INT	ERVAL (MD)				ATERIAL USED		
5454-58 (21 1 4718-25 (29 1		08 - 12 (19) 27 - 36 (37)	-		5579-82		6050	gal fl	uid, 1	19400# pr	op	
4477-79 (9 ho	*	42 - 47 (21)			<u>5437-58</u>					14750# pr		
4207 - 15 (33 l	•	94-98 (17			4908-12					15600# pr		
33.*				PROD	4718-25			gal fl	uld,	14100# pr	op	
DATE FIRST PRODUCTS	ON PRODUCT	ION METHOD (FI	owing, ga	lift, pu	mping—size a	nd type of p	oump)			(Producing or		
9-10-96		x 1½" x 16	' pump)				8	hut-in) produc	aina		
9-12-96	HOURS TESTED	CHOKE SIZE	PROD'N.		OIL—BBL.	GAS-		WATER-B	BL. C	AS-OIL RATIO		
TLOW. TUBING PRESS.	24 CASING PRESSURE	CALCULATED	OIL-BE	->	47	16		53				
		24-HOUR RATE			GAS	CF.	WATER-	-HBL.	OIL GR	AVITY-API (COR	R.)	
34. DISPOSITION OF GA	8 (Sold, used for fu	el, vented, etc.)	<u> </u>		1		1	TEST WITN	ESSED DE			
			PO.	· den					Schrei	iner		
35. LIST OF ATTACHM			~////	FM	Altin.							
6. I hereby certify	that the foregoing a	pd)attached info	rmation i	s compl	te hug perrec	t as determ	ined from a	ill available	records			
SIGNED Administrative Operations Managor												
Olomby	Just		TITI	E Zui		_ve ope.		DAT	.EС	9-24-96		
	*(See In	istructions and	Spaces	fer A	ditional D	ata on Rev	verse Side	:)				

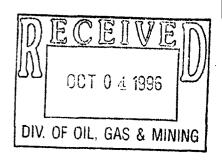
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOTTOM DESCRIPTION, CONTENTS, ETC.	NAME TRUE TRUE VERT DEPTH								1		_	
FORMATION TOP		X Marker	Douglas Creek	B Limestone	Castle Peak	Basal Carbonate			 			

Ute Tribal 17-05

32. (cont.)

4627-36	4000 gal fluid, 14100# prop
4477-79	4100 gal fluid, 14000# prop
4242-47	4700 gal fluid, 11700# prop
4194-98	4900 gal fluid, 11000# prop





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINUS

F	\cap	R	M	0

DIVISION OF OIL, GAS AND MINING	. 01(10)
The state of the s	5. LEASE DESIGNATION AND SERIAL NUMBER:
CHINDRY MOTIOTO	1 1420H624650
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	Ute Indian Tribe
drill horizontal laterals. Use APPLICATION FOR PROPERTY wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to 1. TYPE OF WELL	Ute Tribal 18-01
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	See Below
Potroglyph Oracella	9. API NUMBER:
Petroglyph Operating Company 3. ADDRESS OF OPERATOR:	See Below
PHONE MINURED	10. FIELD AND POOL, OR WILDCAT:
P.O Box 607 CITY ROOSEVELT STATE UT ZIP 84066 722-2531	Antelope Creek
" 200/Hot of Well	Anserope Creek
FOOTAGES AT SURFACE: Multiple/See Below QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Duchesne
	STATE: UT
11. CHECK APPROPRIATE POYED TO WELL TO	UTAH
	T OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	CI, ON OTHER DATA
(Submit in Duplicate)	REPERFORATE CURRENT FORMATION
FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	r
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON
CHANGE TIDING	TUBING REPAIR
X SURSECULENT DEDOCT	VENT OR FLARE
(Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	
COMMING E PROPERTIES	WATER SHUT-OFF
The state of the s	X OTHER: Facility
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Changes
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes,	
Well Name API# S/T/R Type Start	etc.
<u> </u>	us Entity#
POW 177023703W 011 POW	12088
Ute 17-05 430133167400S1 17/05S/03W 0i1 POW	12088
Ute 17-12 430133171300S1 17/05S/03W 0i1 POW	12088
Ute 18-06 430133178100S1 18/05S/03W 0i1 POW	
IIte 18-12 42012217020001 10/055/200	09387
900 10-12 430133178300S1 18/05S/03W 0i1 POW	09387
711	
All wells were moved to the Ute Tribal 18-01 Tank Bat	tery.
Ute 18-01 Oil POW	12245
1011	12243
NAME (PLEASE PRINT) Callie Peatross	
A.M. O. A. T. I.	<u>Clerk</u>
SIGNATURE (MINISTER LANGE LANG	
DATE 04-25-03	
This space for State use only)	DEOC.
	RECEIVED
	Beens Sugar

APR 2 8 2003

Sundry Number: 36898 API Well Number: 43013316740000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 17-05
2. NAME OF OPERATOR: PETROGLYPH OPERATING C			9. API NUMBER: 43013316740000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1797 FNL 0620 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
4/1/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION		
DRILLING REPORT	TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly shows well's status to Shut In. The for conversion to injection	is well will be evaluated	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	BER TITLE Regulatory & Compliance S	Snc
SIGNATURE	430 122-3302	DATE	×F~
N/A		4/22/2013	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT												
APPLICATION FOR PERMIT TO DRILL 1. WELL NAME and NUMBER Ute Tribal 17-12F													
2. TYPE OF	2. TYPE OF WORK									OR WILDCAT	NTELOPE CREI		
4. TYPE OF			REENTER P&A W		EIN WELL				5. UNIT o	r COMMUNITI	ZATION AGRI	EMENT N	AME
6. NAME OF	OPERATOR	Oil We		Methane Well: NO					7. OPERA	TOR PHONE	NTELOPE CREI		
PETROGLYPH OPERATING CO 208 685-7685 8. ADDRESS OF OPERATOR 9. OPERATOR E-MAIL													
10. MINERA	L LEASE NUMBER		dway Avenue, Ste 5	00, Boise, ID, 837 . MINERAL OWNE					12. SURF	PR ACE OWNERS	owell@pgei.c	om	
(FEDERAL,	INDIAN, OR STATE 1420	E) H624633		FEDERAL 📗 I	INDIAN 值) STATE () FE	E 💭	FEDER/	AL NDI	AN 📵 ST	ATE 🔵	FEE
13. NAME C	F SURFACE OWN	IER (if box 12 = 'fe	e')						14. SURF	ACE OWNER	PHONE (if box	x 12 = 'fee')
15. ADDRES	15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')										')		
17. INDIAN (if box 12 =	,	IBE NAME e Tribe	M	. INTEND TO COI JLTIPLE FORMAT YES (Submi	TIONS	PRODUCTION gling Applicat		_	19. SLAN		CTIONAL	HORIZO	ONTAL 💮
20. LOCAT	ION OF WELL		FOOT	AGES	Q	TR-QTR	SE	ECTION	то	WNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		2577 FSL	598 FWL		NWSW		17	5	5.0 S	3.0 W		U
Top of Up	permost Producin	g Zone	2200 FNL	1350 FWL		SENW		17	5.0 S		3.0 W		U
At Total D	At Total Depth 2200 FNL 1350 FWL					SENW		17	5	5.0 S	3.0 W U		U
21. COUNTY DUCHESNE 22. DISTANCE TO NEAREST LEAS 598									23. NUME	BER OF ACRES	640	UNIT	
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling of Completed) MD: 6219 TVD: 6110													
27. ELEVATION - GROUND LEVEL 28. BOND NUMBER							29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE						
	6	6086			LPM4	138336			WAIERR	IIGH IS APPRO	43-8342	IF APPLICA	ARLE
						Cement Info							
String	Hole Size	Casing Size	Length	Weight		e & Thread	_	Max Mud		Cement	Sacks	Yield	Weight
Cond	12.25	8.625	0 - 54	5.0		Inknown 55 ST&C	-	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 6219	15.5		55 LT&C	-	10.0		Class G	473	1.92	12.5
										Class G	338	1.46	13.4
					ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE ATTACHE	ED IN ACCORD	ANCE WI	TH THE UT	AH OIL	AND GAS	CONSE	RVATION GE	NERAL RUL	.ES	
W EI	LL PLAT OR MAP P	REPARED BY LICE	NSED SURVEYOR O	R ENGINEER		I COM	MPLETE (DRILLING PL	-AN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FOR	M 5. IF O	PERATOR IS	OTHER	THAN THE LEA	ASE OWNER		
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP													
NAME Ed	NAME Ed Trotter TITLE Agent PHONE 435 789-4120												
SIGNATUR	E			DATE 05/3	1/2013			EMAIL	edtrotter@	@easilink.com			
	ER ASSIGNED 1352212000	0		APPROVAL		Bacqill							
								P	ermit N	1anager			

Sundry Number: 45030 API Well Number: 43013522120000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633
SUNDR	RY NOTICES AND REPORT	rs on We	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 17-12F
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;O			9. API NUMBER: 43013522120000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NUMBER: 5-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2577 FSL 0598 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W N	Meridian: U		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NATU	IRE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	ALTER	CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANG	SE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	Сомм	INGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACT	URE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG	AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME		MATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
11/14/2013	REPERFORATE CURRENT FORMATION		RACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	☐ VENT (DR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	☐ SITA S	STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	t.	OTHER:
This well was spud Bucket Rig (BR 2) p we set 60' of 16" Co	completed operations. Clearly sho on 11/14/2013 at approxion provided by Craig's Roustal onductor. For additional in our staff at 435-722-2	imately 7 bout Serv nformatio 2531	:30 A.M. Using a vice, Vernal Utah, in please contact	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 18, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302		LE egulatory & Compliance S	рс
SIGNATURE N/A			TE 1/15/2013	

Sundry Number: 46233 API Well Number: 43013522120000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9	
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI	-	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633	
SUNDF	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr	
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 17-12F				
2. NAME OF OPERATOR: PETROGLYPH OPERATING O		9. API NUMBER: 43013522120000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	DNE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2577 FSL 0598 FWL				COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W Me	eridian	n: U	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT Approximate date work will start: 1/6/2014 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show Please see attached.		CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER ITTINENT DETAILS INCLUDING DATES, d	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Pepths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: December 30, 2013 By:	
NAME (PLEASE PRINT)	PHONE NUMI	BER	TITLE		
Rodrigo Jurado	435 722-5302	·\	Regulatory & Compliance S	рс	
SIGNATURE N/A			DATE 12/30/2013		

Sundry Number: 46233 API Well Number: 43013522120000

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 14-20-H62-4633 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 14-20-H62-4650 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 7 GAS WELL OTHER Ute Tribal 17-12F 2. NAME OF OPERATOR: 9. API NUMBER: 4301352212 Petroglyph Operating Company Inc. PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT 3 ADDRESS OF OPERATOR P.O. Box 607 Roosevelt UT 84066 (435) 722-2531 Antelope Creek 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2577' FSL, 598' FWL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 **5**S **3W** U STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING NEW CONSTRUCTION TEMPORARILY ABANDON Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** 1/6/2014 PLUG AND ABANDON VENT OR FLARE CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On or around 1/6/2014, depending on equipment availability, Petroglyph Operating intends to perforate and fracture treat the following: 4140-52, 4155-57, 4160-64, 4367-69, 4373-75, 4381-84, 4485-93, 4632-34, 4643-48, 4687-4700, 4856-60, 4863-64, 5216-20, 5395-98, 5568-72, 5608-14, 5618-20, 5739-46 & 5855-60. We will perforate at 4 shots per foot and isolate zones using Halliburton 8K Composite Plugs. We plan complete the following stages: 5739-5860: 16,800 Gals of fluid containing 30,000#'s of sand, 5568-5620: 17,920 Gals of fluid containing 32,000#'s of sand, 5216-5398: 11,200 Gals of fluid containing 20,000#'s of sand, 4632-4864: 33,600 Gals of fluid containing 60,000#'s of sand, 4367-4493: 20,720 Gals of fluid containing 37,000#'s of sand, 4140-4164: 50,000 Gals of fluid containing 28,000#'s of sand. This plan is tentative and will be adjusted as needed during completion operations. Volumes and amounts of sand are only estimates, actual figures will be reported at a later date. All plugs will be drilled out and and the well swabbed as necessary.

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

Rodrigo Jurado

Regulatory Compliance Specialist

12/30/2013

Sundry Number: 47709 API Well Number: 43013522120000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Ute Tribal 17-12F
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		9. API NUMBER: 43013522120000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2577 FSL 0598 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W Mer	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
1/23/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
nopon suio.			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
The date of t	COMPLETED OPERATIONS. Clearly show a first production for this well	was 01/23/2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2014
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMB 435 722-5302	ER TITLE Regulatory & Compliance S	Spc
SIGNATURE N/A		DATE 2/7/2014	
1 ****			

RECEIVED: Feb. 07, 2014

Sundry Number: 51860 API Well Number: 43013522120000

	STATE OF UTAH			FORM 9			
	DEPARTMENT OF NATURAL RESON DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633			
SUNDR	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK						
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 17-12F			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			9. API NUMBER: 43013522120000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2577 FSL 0598 FWL				COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W	Meridian	: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		LITER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	√ F	RACTURE TREAT	NEW CONSTRUCTION			
1/22/2014	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
_	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION		OTHER	OTHER:			
12 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly sh	ow all no	rtinant dataila inaludina dataa d	<u> </u>			
	Please see attached	-		Accepted by the Utah Division of Oil, Gas and Mining FORUE FORU			
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	JMBER	TITLE Regulatory & Compliance S	DC			
SIGNATURE	700 122 0002		DATE				
N/A			6/4/2014				

RECEIVED: Jun. 04, 2014

Sundry Number: 51860 API Well Number: 43013522120000

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOUR	CES	
DIVISION OF OIL, GAS AND MIN	NING	5. LEASE DESIGNATION AND SERIAL NUMBER. 14-20-H62-4633
SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME. Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below curn drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL to	ent bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL		8. WELL NAME and NUMBER: Ute Tribal 17-12F
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.		9. API NUMBER: 4301352212
3. ADDRESS OF OPERATOR. P.O. Box 607 CITY Roosevelt STATE UT ZIP	PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 2577' FSL 598' FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 5S 31	W U	STATE: UTAH
11 CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	▼ FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
1/22/2014 CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
On \$\\$3/2014 Petroglyph Operating ran GR/CBL and found in \$855-60, 5739-46, 5618-20, 5608-14, 5568-72, 5395-98, 524381-84, 4376-75, 4367-69, 4160-64, 4155-57 & 4140-52. 5,739'-5,860': 489 Bbls of fluid containing 29,970#'s of sant 5,568'-5,620': 455 Bbls of fluid containing 32,200#'s of sant 5,216'-5,398': 369 Bbls of fluid containing 20,110#'s of sant 5,632'-4,864': 698 Bbls of fluid containing 60,270#'s of sant 4,367'-4,493': 463 Bbls of fluid containing 37,180#'s of sant 4,140'-4,164': 578 Bbls of fluid containing 49,280#'s of sant Isolation plugs used were Halliburton 8K Composite Plugs, Mesh Premium White Sand and plugs used were Titan 3-1/@ 120* Phased. All plugs were drilled out and cleaned out see, then ran a pump on 1/22/2014 and put to pump.	ETOC @ Surface, then on 1/9/20 216-20, 4863-64, 4856-60, 4687- We isolated and fracture treated d, d, d, d, d, d, fluid used was Delta 140 15# ge 8", containing 22.7 gram charges	014 perforated the following: -4700, 4643-48, 4632-34, 4485-93, the following intervals: lled fluid, sand used was 20/40 s, 0.42" EHD, 23.54" TTP @ 4 SPF
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Comp	oliance Specialist
SIGNATURE	DATE 5/28/2014	
(This space for State use only)		

Sundry Number: 52187 API Well Number: 43013522120000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING									AMENDED REPORT FORM 8 (highlight changes) 5 LEASE DESIGNATION AND SERIAL NUMBER:						
					vacuum.		·	······································	****		.i		162-4633	miner sixter	
WEL	L COMF	LETIC	ON OR	RECO	MPLETI	ON R	EPOR	TAN	D LOG		1		ian Tribe	KIBE NAME	ı
1a. TYPE OF WELL	-	OIL WELI	/	GAS WELL	DRY		ОТН	ĒR		Printing of the continue of th			AGREEMENT N 162-4650	AME	
b. TYPE OF WOR		DEED). [RE. m	DIFF						8. W	ELL NAME	and NUMBER		
NEW VELL 2. NAME OF OPER.	HORIZ LATS	DEEF EN		RE- ENTRY	DIFF. RESVR		ОТН	ER		***************		JIE I TII	bal 17-12l		
Petroglypl	·	ng Com	oany, Inc			**********************	Anna ing ini papakan ing papaka				4	30135	52212	······································	
P.O. Box 60		ÇITY	Rooseve	elt	STATE UT	zii 840	066	I I	e number: 35) 722-2	531	1		pool, or will be Creek	DCAT	
4. LOCATION OF W AT SURFACE:			FWL						· · · · · · · · · · · · · · · · · · ·		1	TR/QTR. TERIDIAN: VSW	SECTION, TOV	NSHIP, RAI	NGE,
AT TOP PRODU	CING INTERVA	L REPORTE	D BELOW:	2790' FS	SL, 1346' I	FWL SE	ENW S	ec. 17							•
AT TOTAL DEPT	⊞ 2810' F	FSL, 13	83' FWL	SENW S	Sec. 17						1 .	OUNTY uches	ne	13. STAT	E UTAH
14. DATE SPUDDEI 11/15/2013	1	DATE T.D.		1	COMPLETED:	,	ABANDONE	ED []	READY TO F	RODUCE			ATIONS (DF, RI	KB, RT, GL).	
18. TOTAL DEPTH:	MD 6,04		19. PLUC	BACK T.D.:	·		20. IF N	IULTIPLE C	COMPLETIONS	, HOW MA	NY?*		IG SET:	ID VD	
22. TYPE ELECTRIC			L LOGS RUN	Submit copy		·		23.			1	·····		*0	
SDDSN, AC	CTR, Ceme	ent Bon	d Log, Bo	orehole \	Volume Pl	ot.		WAS DST	LL CORED? RUN? DNAL SURVEY	?) ON ON ON	Z YI	es 🔲 (s	ubmit analys ubmit report) ubmit copy)	
24. CASING AND L	INER RECORD	(Report all s	strings set in v	/ell)			,							<u> </u>	
HOLE SIZE	SIZE/GRAD	E WE	EIGHT (#/ft.)	TOP (M	D) BOTT	OM (MD)		EMENTER PTH	CEMENT TO NO. OF SA		SLUR VOLUME		CEMENT TOP	** AMOL	JNT PULLED
26		-55	75	0		73					-,		0	Co	nductor
12.25	 	-55	24	0		550	ļ		G	350	72		0		
7.875	5.5 J.	-55	15.5	0	- 6	,039	<u> </u>		G	840	27		0 CBL		aleridas, megyynis popologica (estrorreg /astra
25. TUBING RECOR	RD				uinuniarias i manimissi se ultiliselii (i								·····		
SIZE	DEPTH SE		PACKER SET	MD)	SIZE	DEPTH	SET (MD)	PACKE	R SET (MD)	9	IIZE	DE	PTH SET (MD)	PACKE	R SET (MD)
2.875 26. PRODUCING IN	5,89	"	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		······································	<u> </u>	Т	27 DEDEO	RATION REC	nen			·		*******************
FORMATION		TOP (ME) BOTT	OM (MD)	TOP (TVD)	BOTTO	M (TVD)		AL (Top/Bot - N		SIZE	NO. HOLE	S PERF	ORATION S	TATUS
(A) Green Riv		4,140		860	4.051		67	4,140			.42	356	Open	Squeeze	
(B)	+	7,17		+		+		1,110					Open	Squeeze	
											+				
(C)						 							Open	Squeeze	7-7
(D)							L					-	Open	Squeeze	ط 📗
28. ACID, FRACTUR	RE, TREATMEN	T, CEMENT	SQUEEZE, ET	C.											***************************************
DEPTH	INTERVAL						AMC	UNT AND T	TYPE OF MATI	ERIAL	***************************************		·······	***************************************	//////////////////////////////////////
4,140'-5,860	*	3	3,050' Bbl	s of Del	ta 140 187	# Gelle	d Fluid	contair	ning 229,	010#'s	of 20	/40 M	esh Sand	, 	
													— т		
29. ENCLOSED AT	TACHMENTS:												30. W	ELL STATU	3:
r	RICAL/MECHAN		AND CEMENT	VERIFICATI	on \square	GEOLOGI CORE AN	C REPORT	in managed a	DST REPORT			IONAL SU	RVEY	PO\	Ν

Sundry Number: 52187 API Well Number: 43013522120000

31.	INITIAL.	PRODUCTIO	ı

INTERVAL A (As shown in item #26)

1/23/2014		TEST DATE: 3/7/2014		HOURS TESTE	D: 24	TEST PRODUCTION RATES: →	OIL BBL: 83	GAS - MCF: 164	WATER BBL:	PROD. METHOD: Rod Pump	
CHOKE SIZE: 32/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 37.60	BTU - GAS		24 HR PRODUCTION RATES: →		GAS - MCF: 164	WATER - BBL:	INTERVAL STATUS Open	
				IN	TERVAL B (As sho	wn in item #26)	<u> </u>	······································	and a special contract of the second		
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL ~ BBL;	GAS MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:	
				ראו	TERVAL C (As show	wn in item #26)		· · · · · · · · · · · · · · · · · · ·		······································	
DATE FIRST PRO	ODUÇED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL	GAS - MCF:	WATER – BBL:	INTERVAL STATUS.	
	<u> </u>	***************************************		TNI	ERVAL D (As show	wn in item #26)	***************************************				
DATE FIRST PRO	DDUCED:	TEST DATE:		HOURS TESTE	Ď.	TEST PRODUCTION RATES: →	OIL BBL:	GAS ~ MCF:	WATER - BBL	PROD METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:	

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Used for Fuel

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depti
***************************************				Trona	2,658
				Mahogany	2,815
				Garden Gulch	3,546
				B Marker	3,950
				X Marker	4,446
				Y Marker	4,496
				Douglas Creek	4,594
				B Lime	4,987
				Castle Peak	5,540
				Basal Carbonate	5,948

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined fro	m all avail	able records.
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE	Regulatory Compliance Specialist
SIGNATURE	DATE	6/16/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

				DEPARTME	NT OF NA	DF UTAH ATURAL RES GAS AND M		S			AMENDED RE	FORM 3	
		APPL	ICATION FOR PE	RMIT TO DRILL					1. WELL NAME and NUMBER Ute Tribal 17-12M				
									3. FIELD	OR WILDCAT	NTELOPE CREI		
4. TYPE OF WELL 5.									5. UNIT o	r COMMUNITI		EMENT N	AME
6. NAME OF	Oil Well Coalbed Methane Well: NO 6. NAME OF OPERATOR									TOR PHONE	208 685-768		
8. ADDRESS	PETROGLYPH OPERATING CO 8. ADDRESS OF OPERATOR 960 Broadway Avenue, Ste 500, Boise, ID, 83703									TOR E-MAIL	owell@pgei.c		
	L LEASE NUMBER INDIAN, OR STATE		11	. MINERAL OWNE	RSHIP			4000		ACE OWNERS	HIP	_	
	1420	=) H624633 IER (if box 12 = 'fe		FEDERAL I	NDIAN 📜) STATE () FE	E()	FEDER/	AL INDI		ATE ()	FEE ()
15. ADDRES	SS OF SURFACE C	OWNER (if box 12 :								ACE OWNER	E-MAIL (if bo	x 12 = 'fee'	')
17. INDIAN (if box 12 =	,	IBE NAME dian Tribe		B. INTEND TO COM ULTIPLE FORMAT YES (Submi	IONS	PRODUCTION gling Applicat		_	19. SLAN		ECTIONAL 📵	HORIZO	NTAL 💮
20. LOCAT	ION OF WELL		FOOT	AGES	Q	TR-QTR	SE	CTION	то	WNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		2533 FSL	585 FWL		NWSW		17	5	5.0 S	3.0 W		U
Top of Up	permost Producin	g Zone	1740 FSL	1340 FWL		NESW		17	5	5.0 S	3.0 W		U
At Total D	1340 FWL		NESW		17	5	5.0 S	3.0 W		U			
21. COUNTY 22. DISTANCE TO NEARES DUCHESNE						EASE LINE (F	eet)		23. NUME	BER OF ACRES	640	UNIT	
25. DISTANCE TO NEA (Applied For Drilling of							E POOL		26. PROP	OSED DEPTH MD:	6237 TVD:	6090	
27. ELEVAT	ION - GROUND LE	VEL	28	B. BOND NUMBER	ND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
	6	8086			LPM4	138336			WAIERR	IIGHTS AFFRO	43-8342	IF AFFLIC	HDLE
						ement Information							
String	Hole Size	Casing Size	Length	Weight		e & Thread	_	Max Mud		Cement	Sacks	Yield	Weight
Cond	12.25	8.625	0 - 54	5.0 24.0		Inknown -55 ST&C	-	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 6237	15.5		-55 LT&C		10.0		Class G	465	1.92	12.5
										Class G	350	1.46	13.4
					ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE ATTACHI	ED IN ACCORD	ANCE WI	ITH THE UT	AH OIL	AND GAS	CONSE	RVATION GE	NERAL RUL	.ES	
W EL	L PLAT OR MAP P	REPARED BY LICE	NSED SURVEYOR C	OR ENGINEER		✓ COM	IPLETE C	DRILLING PL	.AN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	NER AGREEMENT (I	F FEE SURFACE)		FOR	VI 5. IF OI	PERATOR IS	OTHER	THAN THE LEA	ASE OWNER		
DIRE	ECTIONAL SURVEY	Y PLAN (IF DIRECT	TIONALLY OR HORE	ZONTALLY DRILL	ED)	№ торо	OGRAPHI	ICAL MAP					
NAME Ed 7	Frotter			TITLE Agen	t			PHONE	435 789)-4120			
SIGNATUR	E			DATE 05/3	1/2013			EMAIL	edtrotter@	@easilink.com			
	er assigned 1352214000	0		APPROVAL				B	5.00.EyÜl				
	Permit Manager												

Sundry Number: 45031 API Well Number: 43013522140000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND I			5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633
SUNDR	RY NOTICES AND REPORT	TS ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
	posals to drill new wells, significan reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 17-12M
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:O			9. API NUMBER: 43013522140000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2533 FSL 0585 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W	Meridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	Па	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ cı	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	□ рі	LUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
11/15/2013				
DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	∐ o	THER	OTHER:
This well was spud Bucket Rig (BR 2) p we set 60' of 16" Co	completed operations. Clearly shon 11/15/2013 at approxion on 11/15/2013 at approxion ovided by Craig's Rousta onductor. For additional in our staff at 435-722-2	imately about S nforma 2531	v 8:00 A.M. Using a ervice, Vernal Utah, tion please contact	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 15, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NU 435 722-5302	JMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 11/15/2013	

Sundry Number: 46236 API Well Number: 43013522140000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	_	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Ute Tribal 17-12M
2. NAME OF OPERATOR: PETROGLYPH OPERATING (co		9. API NUMBER: 43013522140000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2533 FSL 0585 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W Mer	idian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 1/9/2014 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a Please see attached.	□ CHANGE TUBING □ COMMINGLE PRODUCING FORMATIONS ✓ FRACTURE TREAT □ PLUG AND ABANDON □ RECLAMATION OF WELL SITE □ SIDETRACK TO REPAIR WELL □ VENT OR FLARE □ SI TA STATUS EXTENSION □ OTHER all pertinent details including dates,	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: January 08, 2014 By: Date Conversed by Contents By: Date Contents Date Conversed by Contents Date Contents Dat
NAME (PLEASE PRINT)	PHONE NUMB		
Rodrigo Jurado SIGNATURE	435 722-5302	Regulatory & Compliance S	Spc
N/A		12/30/2013	

Sundry Number: 46236 API Well Number: 43013522140000

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER:									
L	7/10/014 01 OIL, 0/10 /114D WIII	\		20-H62-4633						
SUNDRY	NOTICES AND REPORTS	ON WELLS	Ute	ndian, allottee or tribe name: Indian Tribe						
Do not use this form for proposals to drill ne		IT of CA AGREEMENT NAME: 20-H62-4650								
1 TYPE OF WELL	drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL OIL WELL OTHER OTHER									
2. NAME OF OPERATOR:	nany lao			NUMBER: 01352214						
Petroglyph Operating Com 3. ADDRESS OF OPERATOR:		PHONE NUM	BER: 10. FI	ELD AND POOL, OR WILDCAT						
P.O. Box 607	Roosevelt STATE UT ZIP	84066 (435) 72	22-2531 An	telope Creek						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2533' F	SL, 585' FWL		COUN	TY: Duchesne						
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN NWSW 17 5S 3	w u	STATE	UTAH						
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOT	CE, REPORT, C	R OTHER DATA						
TYPE OF SUBMISSION		TYPE OF AC								
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL						
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION		TEMPORARILY ABANDON						
1/9/2014	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR						
Parameter 1	CHANGE TUBING	PLUG AND ABANDON		VENT OR FLARE						
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL						
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RE		WATER SHUT-OFF						
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL	SITE	OTHER:						
	CONVERT WELL TYPE	RECOMPLETE - DIFFERE	NT FORMATION							
	MPLETED OPERATIONS. Clearly show all po									
On or around 1/9/2014, depending on equipment availability, Petroglyph Operating intends to perforate and fracture treat the following: 4166-72, 4179-96, 4378-82, 4394-99, 4422-24, 4427-29, 4652-56, 4660-64, 4683-86, 4887-89, 4952-54, 4966-68, 5215-18, 5223-34, 5252-54, 5417-19, 5485-89, 5603-08, 5628-30, 5637-46, 5670-73, 5740-76, 5800-05, 5882-84, 5910-12. We will perforate at 4 shots per foot and isolate zones using Halliburton 8K Composite Plugs. We plan complete the following stages: 5740-5912: 14,000 Gals of fluid containing 25,000#'s of sand,										
5417-5489: 6,720 Gals of f 5215-5254: 25,200 Gals of 4887-4968: 6,720 Gals of f	5603-5646: 25,200 Gals of fluid containing 45,000#'s of sand, 5417-5489: 6,720 Gals of fluid containing 12,000#'s of sand, 5215-5254: 25,200 Gals of fluid containing 45,000#'s of sand, 4887-4968: 6,720 Gals of fluid containing 12,000#'s of sand, 4652-4686: 16,800 Gals of fluid containing 30,000#'s of sand,									
4166-4196: 33,600 Gals of	fluid containing 60,000#'s of sar	nd.								
This plan is tentative and w	rill be adjusted as needed during	completion operation	s. Volumes and	amounts of sand are only						
estimates, actual figures w	Il be reported at a later date. All	plugs will be drilled o	out and and the w	reii swapped as necessary.						
NAME (PLEASE PRINT) Rodrigo Ju	rado	TITLE Regul	atory Compliance	e Specialist						
SIGNATURE MAGE AND		DATE 12/30	/2013							

(This space for State use only)

Sundry Number: 51859 API Well Number: 43013522140000

	STATE OF UTAH DEPARTMENT OF NATURAL RESC	NIDOEO		FORM 9				
ı	DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H624633				
SUNDR	Y NOTICES AND REPOR	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK					
1. TYPE OF WELL Oil Well								
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522140000				
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2533 FSL 0585 FWL				COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 17 Township: 05.0S Range: 03.0W	/ Meridian:	: U	STATE: UTAH				
11. CHECI	K APPROPRIATE BOXES TO IND	ICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE		LTER CASING	CASING REPAIR				
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	Пс	HANGE TUBING	CHANGE WELL NAME				
Approximate date work will start:	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
✓ SUBSEQUENT REPORT								
Date of Work Completion:	DEEPEN		RACTURE TREAT	☐ NEW CONSTRUCTION				
1,0,2011	OPERATOR CHANGE	☐ PI	LUG AND ABANDON	L PLUG BACK				
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	∐ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
	REPERFORATE CURRENT FORMATION	S	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	U v	ENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	□ 。	THER	OTHER:				
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly si	how all ner	tinent details including dates, d	enths volumes etc				
TEL DECORRISE FROM COLD OR	Please see attache	-	thiont dotallo moldaling datos, a					
				Accepted by the Utah Division of				
				Oil, Gas and Mining				
				FOR BEÇQRD ONLY				
				·				
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE N 435 722-5302	UMBER	TITLE Regulatory & Compliance S	рс				
SIGNATURE	.00 . 22 0002		DATE					
N/A			6/4/2014					

RECEIVED: Jun. 04, 2014

Sundry Number: 51859 API Well Number: 43013522140000

STATE OF UTAH FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUM 14-20-H62-4633									
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650								
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 17-12M 9. API NUMBER:								
Name of operator: Petroglyph Operating Company Inc. Address of operator: Phone number	4301352214 10. FIELD AND POOL, OR WILDCAT:								
P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 (435) 722-2531 Antelope Creek 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2533' FSL 585' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 5S 3W U STATE: UTA									
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION	ON								
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN PRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR								
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2014 CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESU COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SIT CONVERT WELL TYPE RECOMPLETE - DIFFERENT	E OTHER:								
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 1/3/2014 Petroglyph Operating ran GR/CBL and found ETOC @ 110', then on 1/6/2014 perforated the following: 5910-12, 5882-84, 5800-02, 5740-46, 5670-73, 5637-46, 5628-30, 5603-08, 5485-89, 5417-19, 5252-54, 5223-34, 5215-18, 4966-68, 4952-54, 4887-89, 4683-86, 4660-64, 4652-56, 4427-29, 4422-24, 4394-99, 4378-82, 4179-96 & 4166-72. We isolated and fracture treated the following intervals: 5,740'-5,912': 518 Bbls of fluid containing 25,100#'s of sand, 5,603'-5,673': 541 Bbls of fluid containing 45,300#'s of sand, 5,215'-5,254': 544 Bbls of fluid containing 12,120#'s of sand, 4,887'-4,968': 280 Bbls of fluid containing 12,140#'s of sand, 4,652'-4,686': 403 Bbls of fluid containing 31,040#'s of sand, 4,378'-4,429': 394 Bbls of fluid containing 30,220#'s of sand, 4,166'-4,196': 657 Bbls of fluid containing 57,930#'s of sand, 4,166'-4,196': 657 Bbls of fluid containing 57,930#'s of sand, 1solation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 15# gelled fluid, sand used was 20/40 Mesh Premium White Sand and plugs used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* Phased. All plugs were drilled out and cleaned out to PBTD, 6,000'. The well was swabbed until a good oil cut was see, then ran a pump on 1/31/2013 and put to pump.									
NAME (PLEASE PRINT) Rodrigo Jurado SIGNATURE DATE REGulato DATE 5/28/20	ory Compliance Specialist								

(This space for State use only)

Sundry Number: 52192 API Well Number: 43013522140000

			RTMENT	TE OF U	L RESOL						(hig	ghlight c	REPORT		FORM 8
		וסועוט	ON OF	OIL, GAS	AND IV	IIINIIN	3				1		H62-463		UNE HOWDEN.
WELI	L COMPL	ETION	OR R	ECOMPI	ETIO	N RE	POF	RT AND	LO	 G	1		ALLOTTEE OF		ENAME
1a. TYPE OF WELL:		OIL Z		s D	DRY [1	OTH		·····		7. U	NIT or CA	AGREEMENT	NAME	
		WELL LY	J WE	LL L	DR1 L		Off	1k 1 ×					H62-465		
b. TYPE OF WORK NEW WELL	HORIZ.	DEEP-	7 RÉ	TRY	DIFF. RESVR.								E and NUMBE bal 17-1		
2. NAME OF OPERA		EN L	EN	TRY L	RESVR. L		OTH	ER			-	PI NUMBE			
	Operating	Compan	y, Inc.								4	43013	52214		
3. ADDRESS OF OP P.O. Box 60		om Ro	osevelt	STAT	UT .	z = 840)66		NUMBER 5) 722	: 2-2531	'	Antelo	pool, or w pe Creel	<	
4. LOCATION OF W			1								11.	QTR/QTR, MERIDIAN	SECTION, TO	OWNS	HP, RANGE,
AT SURFACE:	2533' FSL,	585. FW	L								N/	VSW	17 58	3	3W U
AT TOP PRODUC	CING INTERVAL R	EPORTED BE	LOW: 17	48' FSL, 1	083' FV	٧L									
AT TOTAL DEPT	H: 1504' FS	SL, 1224'	FWL									COUNTY Ouches	sne	13	STATE UTAH
14. DATE SPUDDED		ATE T.D. REAC	CHED: 1	6. DATE COMP		Д	BANDON	ED []	READY	ro PRODUC	E 🚺		/ATIONS (DF.		RT. GL):
11/15/2013 18. TOTAL DEPTH:		28/2014	10 DILIG B	1/31/201 ACK T.D.: MD	4 6.000	ujuspumana ana distribution di si		MULTIPLE CO			bosensond			MD	
16. TOTAL DEPTH.	MD 6,074 TVD 5,908	l	14. 1 200 6/		5,834		20. "	WOLIN LE O	21 4 17 EE 11	5110, 110111		PL	UG SET	TVD	
22. TYPE ELECTRIC		CHANICAL LO	GS RUN (Su			<u> </u>		23.							
ACTR, SDD	SN. Boreho	ole Volum	ne Plot. (Cement B	ond Log	1		WAS WEL		17	NO		factoring.		it analysis)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,					,		WAS DST DIRECTIO		VEY?	NO NO	tion and the same of	res 🚺 res 🚺		it report) it copy)
24. CASING AND LI	INER RECORD (R	anort all string	is set in well	1		.,	w <u>u</u>	Directio	1712 0011	* to 1			[-]	<u></u>	
	T T	-T			T		STAGE	CEMENTER	CEMEN	IT TYPE &	SLU	RRY	CEMENT TO	OB **	AMOUNT PULLED
HOLE SIZE	SIZE/GRADE	WEIGHT	T (#/ft.)	TOP (MD)	BOTTOM	VI (MU)	D	EPTH	NO. O	F SACKS	VOLUM	E (BBL)	CEMENTA	<i>Jr</i>	
26	16 J-5	5 7	5	0	73	3							0		Conductor
12.25	8.625 J-5	5 2	4	0	55	50			G	360	<u> </u>	4	0		
7.875	5.5 J- 5	5 15	5.5	0	6,0	66			G	820	26	33	110		CBL
							<u> </u>								
	<u></u>				1		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		<u> </u>				<u> </u>
25. TUBING RECOF		T	200 007 (14)	5) 615	- 1	ACOTU	SET (MC	DACKE	R SET (M	Di	SIZE		EPTH SET (N	10)	PACKER SET (MD)
2.875	5,937		KER SET (MI	D) \$12		DEFIN	OE: (NIL) FACILI	IN OLI (M	D)	U122		er around		
2.073 26. PRODUCING IN		L	·····					27. PERFO	RATION	RECORD					
FORMATION		TOP (MD)	воттом	(MD) TO	P (TVD)	вотто	M (TVD)	INTERVA			SIZE	NO. HOL	ES PE	RFOR	ATION STATUS
(A) Green Riv		4,166	5,9	12 4	029	5,8	354	4,166		5,912	0.42	424	Open	Z	Squeezed
(B)			1										Open	丁	Squeezed
(C)									····				Open	J	Squeezed
(D)		· · · · · · · · · · · · · · · · · · ·	1			***************************************							Open		Squeezed
28. ACID, FRACTUI	RE, TREATMENT,	CEMENT SQU	JEEZE, ETC.			<u> </u>		and the second s			<u> </u>			***************************************	
	INTERVAL	T					ΑN	IOUNT AND T	YPE OF	MATERIAL	.,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
4,166'-5,912) ¹	3.65	50 Bbls	of Delta 1	40 15#	Gelled	d Fluic	contain	ina 25	9.020#	s of 20	0/40 M	lesh San	d.	***************************************
4,100 0,012	•	10,00	00 0010								***************************************	**************************************		***************************************	

29. ENCLOSED AT	TACHMENTS:												30	. WELL	STATUS:
1-2 1					r—1 .	200,00	0 0000	, m	DST REF	oot C	7 piper	TIMBIAL C	1100/67		
1,500m	RICAL/MECHANIC				المحمدة ومحمدة		IC REPOR			UDOG		tional s n 7	JUNVET		POW
SUNDF	RY NOTICE FOR P	LUGGING ANI	D CEMENT V	ERIFICATION	الاا	CORE AN	al (315	<u>v</u>	OTHER:		011				

Sundry Number: 52192 API Well Number: 43013522140000

31. INITIAL PRODUCTION	į
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INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/9/2014		TEST DATE: 2/17/2014		1		TEST PRODUCTION RATES: →	OIL – BBL: 104	1	WATER - BBL:	PROD. METHOD: Rod Pump
219/2014 CHOKE SIZE: 28/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 39.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	<u> </u>	GAS MCF:	WATER - BBL:	INTERVAL STATUS Open
				INT	ERVAL B (As sho	wn in item #26)	<u> </u>			
DATE FIRST PF	RODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
				INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PF	RODUCED:	TEST DATE:		HOURS TESTER	D;	TEST PRODUCTION RATES: →	OIL ~ BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS
······································		····		INT	ERVAL D (As shor	wn in item #26)				
DATE FIRST PF	RODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER ~ BBL:	INTERVAL STATUS

Used for Fuel

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
	1			Trona	2,660
				Mahogany	2,810
				Garden Gulch	3,551
				B Marker	3,964
				X Marker	4,476
				Y Marker	4,512
				Douglas Creek	4,623
				B Lime	5,019
				Castle Peak	5,573
				Basal Carbonate	5,983

35. ADDITIONAL REMARKS (include plugging procedure)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

i6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE	Regulatory Compliance Specialist						
SIGNATURE	DATE	6/16/2014						

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

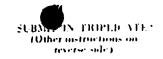
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



120134

	DIVISI	1	AS DEBIGRATION				
(De not		ICES AND REP		ON WELLS rack to a different reservoir.	6. 17 1	20-H62-35 ************************************	
OIL XX	WELL OTHER				1_000	TITIDE	ж
Coors Ene	rgy Company					r Tribal	136
3. ADDRESS OF	OFFRATOR	ado 80/02			9. wal		
4. LOCATION OF	7, Golden, Color WELL (Report location cl	early and in accordance	with any	State requirementa.*	10. 713	LD AND POOL, OI	-
At surface	667'FEL, 2151'F	SL, NE/4SE/4				elope Cre	
						. 18, T5S	
43-013-31	180	6041 GL	whether SF.	HT, GR. old.)	l l	hesne	Utah
16.	Check App	propriate Box To Inc	dicate No	sture of Notice, Report	, or Other Da	ta .	
	NOTICE OF INTENT	: 05 KOI	_		OTEL THEBPEACE	B7 0 <i>p</i> :	
TIST WATER PRACTURE TO SHOOT OR AC REPAIR WELL	TEAT MI	PLL OR ALTER CASING FLITIPLE COMPLETE ANDONO PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOUTIFF OR ACIDISIF (Other) Spud	date	VETAINING MA	
(Other)	Ann an in whi fire north	Lines (Clausia santa uti	0	(Nova: Report 7 Completion or Re details, and give pertinent	completion Repo	rt and Log form	.)
11/20/86 11/21/86 11/22 to present		-5/8" J55 24.0 at 395". Ceme CL and 1/4#/sx	O# STC nted w/				
present	WO GITTING IT	g ditti rattile		NOV 28 1936 C			
8. I hereby certing	ty that the foregoing is true. Manager R. L. Martin			O/G Operations	DAT	11/21/	86
(This space fo	r federal es State effect	ine)					
APTROVED E	OF APPROVAL IF ANY	: TITLE	·		DATI		

		DEPARTMENT OF N.	ATURAL RES	OURCES	,.		
		DIVISION OF OIL.	GAS, AND M	INING	S. LEADS DEDIGNATH	N JAIES OW. WG	
					14-20-Н62-	-3513	
	CIII	NDRY NOTICES AND	DEDODIC	ON 11/51 1 6	6. IF INDIAN. ALLOT		
-		le form for proposale to drill or (We "APPLICATION FOR PE)		CAN PROPERTY.	Ute Tribe		
1.	APET XX APET	XX OTHER		DEC 24 1986	7. UNIT ACCESSED.	P 4 M B	
	Coors Ener	gy Company		DIVISION OF	Ute Tribal		
	PO Box 467	, Golden, Colorad		L, GAS & MINING	5-18		
	Translace			State requirements.*	Antelope Creek		
	007	FEL, 2151'FSL, NI	E/45E/4		11. ADC., T., A., M., OR SURVEY OR AREA	BLE, AND	
	PERMIT YO.				Sec. 18, T		
	43-013-311	80 60	13how whether st. 041 GL	27, 02, (ia.)	Duchesne	Utah	
	TEST WATER SHUT-OF PRACTURE TREAT SHOOT OR ACIDES REPAIR WELL (Other)	MELTIPLE COMPLET		("mupirison or arcomp	of multiple completion of	a Well	
3 · . E	biobesed metr It	well is directionally drilled, give	tate all pertinent subourface localic	details, and give pertinent dates, no and measured and true vertic	including estimated date at depths for all markers	of starting any	
	11/23 to 12/7/86	`•		•	2. 2.		
	12/8/86	MIRU Westburne F	Rig #58,	drilled ahead.	•		
	12/9 to 12/19/86	5699.82'GL, ceme	ented cas:	can 5-1/2" 15.50# ing with 250 sx. . 50/50 pozmix w/	Hifill cement	w/ alt.	
		Cemented second and 100 sx. 50/5	stage wit	th 50 sx. Hifill with 2% gel, 10%	and 1/2#/sx. salt.	floseal	
		Presently, WOCT.					

BIGNED Marks the foregoing in true and correct		DATE 12-19-86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

SUBAILT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	DIVISION										-20-H62-351		
WELL	COMPLETION	ON OR	RECO	DMPLE	TION	N REPOR	T	AND L	OG*	ł	H, ALLOTTEE OR TI	RIDE HAM	
IL TYPE OF	WELL:	WELL X	GAN WELL		DAY [e Tribe		
	COMPLETION:			لنت.	DET C	J Other		-,		- 7. UHIT AG	7. UNIT AGREEMENT NAME		
MELL S	WOAK D	EX	PLDU		IPP.	Other				-	LEADS FAME		
2. NAME OF O				-		10 2 de 7 aveille.	(₂ , 2)	9 No. 1	gentag y	<u> </u>	e Tribal		
Coor	rs Energy C	ompany		•			40	ingt sid sid Migjir bil bil		9. WELL HO			
J. ADDRESS OF					•		11/2	mandi kadi k	<i>ji</i> 1000	5-1	•		
P.0.	Box 467,	Golden,	, Colo	rado	8040	2	ИΝ	0 2 19	97		HP POOL, OR WILDO	AT.	
At surface	WELL (Report le	ostion clear	ly and to	accordant	CE /A	eny State de	STA.	nente)*	0/	· ·	telope Cree		
	667' FE	•	r L2F	., NE/4	5E/4	r	11//	SIONC	\ 		A. M. OR BLOCK AN		
. At top prod	. isterval reporte Same	l below				വ	nvi /2A	S&MI)r .				
At total dep		,				U 123,	UA	O OLIVIN	Anstei	360	: 18, T5S-R	3W	
	same			134 -		10.013-				_	·		
The section of the se		•		::	43-	103 -3118		10/27	/8Ġ	12. COUNTY O			
15. BATE SPUPOE		. REACHED	17. PAT	TE COMPL	(Reedy		<u></u>			Duchesr			
11/20/86	12/18	/86	1	2/28/86			(8. K	6041	GL.	. ST. OR, STC.)*	19. BLEV. CARING	MEAD	
6360	20 4 TYP 21.	MUR, BACK T	A, 200 A			LTIPLE COMP		1 23. 11	TERVALE	BOTARY TOOK	-5 . CABLE TO	-	
•		5659		- 1	NOA	MYKI.		DH PH	ILLED BY	0-636		N.C.	
24. PRODUCING IN	THRVAL(8), OF TH	IS COMPLET	10H-101	, BOTTOM,	HAME	(DAT GAT GM)	•			!	25, WAS DIRECT	TIONAL	
Green	River	EETA La	4040	1						•	SOUTH NY	DB	
	,	55 54 to	4943	i							no .		
26. TIPE BLECTER	CNI	•							, <u> </u>		27. WAS WELL COR	30	
CBL, DIL,	CNL	CBL GF	₹					•		1	no		
CASING SIZE	WEIGHT, E		CASI	NG RECO		port all string	• •••	in well)					
8-5/8"			395	r (MD)		LE SIXE			MENTING	RECORD	THOURS DA	LLED	
						2-1/4"			5 SX				
5=1/2"	15.5	U#	5700'			7-7/8"		130	0 SX				
						·	<u> </u>	·					
29.		LINER R	ECORD				<u> </u>		<u></u>	•			
4126	TOP (MB)	BOTTOM		SACES CE	(RHTT	SCREEN (MI		30.		TUBING RECOR			
							<u>''</u> _	- State		DEPTH SET (ND)	PACKER BET	(MD)	
								2 7/	8_ _	5600			
1. PERFORATION RE	icons (Intervel, e	tee and nur	nber)		!	32.		ID SHOT		TRE CEMENT I		 .	
5554,53,52	,51, 5430,	29,28,2	27, 17	,16,15	,14	DEPTH THE					OF MATERIAL TOES		
5382,81,78	,//			•		5554 -	53				and 15,000		
5043,42,41	,31,30,29,	28,12,1	1,10,	09,08						7 BB [s F]			
4946,45,4	4,43					5043 -	49	43			nd 15,000 1	10/2 0	
										35 BBLs †1		10720	
ATE FIRET PRODUCT	201				PROD	UCTION		· <u>-</u>					
12/28/86		гстын нег flowing	nos (Fli	wing, gas	Hft, pu	mping-olog o	nd is	ps of pum	*)	VELL STA	TUB (Freducing or		
ATE OF TEST	MOCAS TESTED									produc	ing		
12/28/86	24	CHOKE	AIZZ	PROD'N.	roa 100 j	25	,	448-HC	,	WATER-BRE	1400 24710		
LOW. TUBLING PROSE	CABING PRESSOR	-			<u> </u>	40		35	- 1	20 BLW	1400		
	- 1		A RATE	25	•	1 35			20		GRAVITT-API (CORI	8.) .	
. DISTOSITION OF S.	as (Bold, wood for	Ivel, peated	ele \						ا ۲۷	BLW			
	,, ,	vent								JiM Simon	ton 4		
LIST OF ATTACES	IBNTO-									5 mon	יאון		
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. I hereby certuy	that the phregath	and attac	ed infor	mation is	comple!	e and corner		later= != : *			81-U		
~ / .	1/// 1/20												
SICHED	(J/ V//	AM	<u></u>	TITLE		Director	0/	'G Oper	ation	S	12/28/86		

(See Instructions and Spaces for Additional Data on Revene Side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



012215

	DIVISION OF OIL. GAS.	AND MINING	3. LEADS DESIGNATION AND DOSIGNATION AND DOSIG				
Do not use this form !	SUNDRY NOTICES AND REPORTS ON WELLS [Do not use this form for proposals to drill or to deepen or plug back to a different received. Use "APPLICATION FOR PERMIT—" for such proposals.						
OIL WALL XX	отява.		7. UNIT деажирит рамв				
Coors Energy Company			Ute Tribal				
PO Box 467, Golden,	Colorado 80402		9. WALL NO. 5-18				
4. LOCATION OF WELL (Report le 300 also space 17 below.) At surface 667 FEL, 2	Antelope Creek						
ŕ	·		Sec. 18, T5S-R3W				
14. FERMIT VO. 43-013-31180	16. MAYATIONA (3how 6041 GL	whether 27, 27, 63, etc.)	Duchesne Utah				
		dicate Nature of Notice, Report,	_				
PRACTURE TREAT SMOOT OR ACIDIZE RETAIR WELL (Other)	PULL OR ALTER CASING MELTIPLE COMPLETE ABANDON° CHAPGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDISHO (Other) First F (Other) Report to ('ompletion or Rec	PARPAIRING WELL ALTERING CARING ADAMBORMENT* Production oults of multiple completion on Well completion Report and Log form.) atea, including estimated date of starting any				
Date of first produc	•	• e following:					
OIL:		GAS:	•				
Texaco Trading & Tra PO Box 5568 Denver, Colorado 80		Coors Energy Company PO Box 467 Golden, Colorado 80					
18. I hereby cortify that the forego	· ·	V.P. O/G Operations	1-14-87				
Re L. Martin (This space for Federal or State		vol • O/G Operations	DATE				
APTOVED BY	TITLE		DATE				

020109

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBAILT IN DUPLICATE®
(See other instructions
on reverse side)

PO Box 467, Golden, Colorado 80402 FEB 09 1987 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 667 'FEL, 2151 'FSL, NE/SE At top prod. interval reported below same At total depth Same 14. FERRIT NO. DATE ISSUED 43-013-31180 10/27/86 15. DATE SPUDDED 16. DATE T.D. REACHED 15. DATE COMPL. (Reedy to prod.) 18. ELEVATIONS (BF. RES. RT. OR. ETC.)* 19. ELEV. CARINGS 11/20/86 12/18/86	AT
TYPE OF COMPLETION: WELL WORK KEP PLOU PIPP. 2. MAME OF OPERATOR Coors Energy Company 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 FEB 09 1987 4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 667 FEL, 2151 FSL, NE/SE DIVISION OF At top prod. Interval reported below same At total depth Same 14. PERMIT NO. DATE ISSUED 43-013-31180 10/27/86 12. COUNTY OR. 12. STATE DUCHESTIP UTIL 12. COUNTY OR. 12. STATE PARLOW OF LEASE MANE Ute Tribal 3. WELL NO. 5-18 10. PIELD AND POOL, OR WILDCA Antelope Creek 11. SEC. 7. R. N. OR BLOCK AND OR AREA Sec. 18, T5S-R3 19. DATE ISSUED ATTERNATION OF DATE ISSUED AND DATE ISSUED 10. DATE OF COUNTY OR. 12. STATE PARLOW OF CASHNOT DUCHESTIP UTIL TO SEC. 12. STATE AND OR AREA STATE DUCHESTIP UTIL TO SEC. 12. STATE AND OR AREA STATE DUCHESTIP UTIL TO SEC. 12. STATE AND OR AREA STATE DUCHESTIP UTIL TO SEC. 12. STATE PARLOW OF CASHNOT 11. SEC. 7. R. N. OR BLOCK AND OR AREA 12. COUNTY OR. 12. STATE DUCHESTIP UTIL TO SEC. 12. STATE AND OR AREA STATE DUCHESTIP UTIL TO SEC. 12. STATE PARLOW OF CASHNOT OR AREA STATE AND OR AREA STATE OR AREA STATE PARLOW OF CASHNOT OR AREA STATE AND OR AREA STATE OR AREA STATE PARLOW OF CASHNOT OR AREA STATE PARLOW OF CASHNOT OR AREA STATE AND OR AREA STATE OR AREA S	
NEW WELL OVER K EN PLOU PACK	
Coors Energy Company J. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 FEB 09 1987 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 667 FEL, 2151 FSL, NE/SE At top prod. interval reported below Same At total depth Same 14. FERMIT NO. 43-013-31180 10/27/86 DUINION OF ON ARRA Sec. 18, T5S-R3 DUCHESTIC. 12. COUNTY OR. PARIEN 14. STATE PARIEN 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DV. RER. RT. OR. ETC.) 19. ELEV. CASINGS 10. FIELD 10. FIELD 11. SEC. 7. R. M. OR BLOCK AND DUCHESTIC. 12. COUNTY OR. PARIEN 14. DUCHESTIC. 15. ELEVATIONS (DV. RER. RT. OR. ETC.) 16. ELEVATIONS (DV. RER. RT. OR. ETC.) 19. ELEV. CASINGS 10. FIELD 10.	
3. ADDRESS OF OFERATOR PO Box 467, Golden, Colorado 80402 FEB 09 1987 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 667 FEL, 2151 FSL, NE/SE DIVISION OF At top prod. interval reported below same At total depth Same At total depth Same 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 12. STATE DUCHES DUCHES DUCHES UT 11. DATE T.D. REACHED 15. DATE CONFL. (Reedy to prod.) 18. ELEVATIONS (ST. ELE, ET., OR, ETC.). 19. ELEV. CARINGS 11/20/86 12/18/86 12/28/86 10. STATE OR 10. ELEV. CARINGS 6041 GL	
PO Box 467, Golden, Colorado 80402 FEB 09 1987 4. LOCATION OF WELL (Report location clearly and in accordance with any field requirements). At surface 667 FEL, 2151 FSL, NE/SE At top prod. interval reported below same At total depth Same 14. PERMIT NO. 43-013-31180 10/27/86 12/28/86 13. RELEVATIONS (BY, RED. RT, CR. RTC.). 14. DATE SPUDDED 14. DATE T.D. REACHED 15. DATE COMPT. (Ready to prod.) 16. RELEVATIONS (BY, RED. RT, CR. RTC.).	
At surface At top prod. interval reported below same At total depth Same 14. FERMIT NO. 43-013-31180 10/27/86 12/18/86 12/28/86 12/28/86 12/28/86 12/28/86 10 10 10 10 10 10 10 1	
At top prod. interval reported below same At total depth Same 14. FERMIT MO. 43-013-31180 10/27/86 12/18/86 12/28/86 12/28/86 12/28/86 18. ELEVATIONS (DV. RER. RT. CR. ETC.)* 19. ELEV. CASINGS 19. ELEV. CAS	POLVEY
At top prod. laterval reported below same At total depth Same 14. FERMIT NO. DATE SECTED 12. COUNTY OR 12. STATE 12. COUNTY OR 13. STATE 14. 14. 14. 14. 15. 15. 15. 16. 16. 16. 16. 16. 16. 16. 17. 17. 18. 16. 17. 18.	PAURYEY
Same Sec. 18, T5S-R3 Same 14. PERMIT HO. DATE ISSUED 43-013-31180 10/27/86 12/18/86 15. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DV. RER. RT. OR, ETC.)* 19. ELEV. CARINGS 11/20/86 12/18/86 12/28/86	
43-013-31180 10/27/86 Duchesne Utah 11/20/86 12/18/86 12/28/86 12/28/86 12/28/86 10/27/86 Duchesne Utah	3W
16. DATE T.D. REACHED 17. DATE COMPL. (Roody to prod.) 18. ELEVATIONS (DV. RER. RT. CR. ETC.) 19. ELEV. CASINGS 11/20/86 12/18/86 12/28/86 6041 GL	
11/20/86	n
TOTAL DEFTH, NO & TYD 21, PLUS, BACK YA., NO & TYD 22, IF MULTIPLE COMPL. 22, INTERVALS BOTTON POOLS.	
6360 S650 NOW MANY DRILLED BY	OLS.
Croom Direct Franchism FFF/ /////	
TIPE RESCRIC AND COMPA LOCA ONN	
CBL, DIL, CNL, GR 3-48	# D
CASING RECORD (Report of cirings set in well) CASING RECORD (Report of cirings set in well)	
8-5/8" 24.00# 395' 12-1/4" 225 sx.	LLES
5-1/2" 15.50# 5700' /-//8" 1300 sx.	
LINER RECORD	
ARE SON (MA) CONTROL (MA)	
TOT (ND) SUCKE CHMENT SCREEN (ND) SIZE DEPTH SET (ND) PACKER SET ((MD)
	
PERFORMATION RECORD (Interval, size and number) 5554 53 59 51 5420 20 20 27 17	
5554,53,52,51; 5430,29,28,27,17, 16,15,14; 5382,81,78,77' w/1 SPF 5554-537/' 135,000# 20/40 sand.	
4607-17' and 4444-49' w/1 SPF 5554-537/' 135,000# 20/40 sand, 150/ BW	
4444-4617 111,000# 20/40 sand,	T5.0
12/20 sand, 13/9 BW	
PRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas Mft, pumping—size and type of pump) VELL STATUS (Producing or	
12/28/86 Pumping Producing or eAut-in) Producing or eAut-in) Producing or eAut-in)	
OF TEST HOURS TESTED CHOKE SIZE PROS'H. FOR OIL-SSL. GAS-MCF. WATER-BBL. GAS-OIL BATTO	-16
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
24-ROUR RATE OIL GRAVITY-API (CORE	1.) .
5 325 \longrightarrow 52 38 2 40+ Infosition of the (Bold, used for fuel, vented, etc.)	
ld Jim Simonton	A
INT OF ATTACHMENTS	T
AND TO ATTACHMENTS	
DET OF ATTACEMENTS	-
hereby certify that the foregoing and attached information to complete and correct as determined from all available records GNED R. J. Martin DATE 2/4/87	_

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be aubmitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate local especial prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation this form, see item 35. Gearrel: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elements as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem: 22 and 24: It this well is completed for separate production from more than one interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval in them 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Comest": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

I. IMPORTANT SOMES OF PORGETTITERVAL TRETTO, CUSBION USED,	TOP BOTTOM DESCRIPTION, CONTENTS, STC.	1502!	River River River s Creek): 4406'
BEPTH INTERVA	FORMATION	Green River:	Green River (Parachute Creek): Green River (Garden Gulch) Green River (Upper Douglas Creek)

SUBAILT IN DUPLICATE. (See other instructions on reverse side)

56 64 01

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		OF OIL, GA	AS, AND MI		3			REVI	SED COPY
WELL CC	NADI ETIA	211 00 0					·	14-20-	H62-3513
WELL CO	IL.	JN OK K	ECOMPLI	MOIT	REPORT	AND	LOG*	Ute Tr	
L TYPE OF COR	(PLETION:	MEET A	WELL A	P47 _	Other				PERMENS NAME
WELL XX	WORK	DEEP-	PLUE DE	IPP.	1				
2. HAME OF OPERA	TOR		-ACK C - K		Other	racaca	ctar <	Ute Tr	trass NAME
Coors Energ	gy Compar	ny		D) 5(G)=			9. WELL HO	
PO Box 467		Colored	20/02	M	6	4	\$111	5-18	
4. LOCATION OF WE	LL (Report in	cation clearly	0 00402		FEB (9 1987	المالي" ,		ND POOL OR WILDCAT
At surface	667'FEL,	2151 FSL	, NE/4SE/	4		•			pe Creek
At top prod. int	erval reported	l below				ON OF		OR AREA	B., M., OR BLOCK AND SURVEY
At total depth	same				OIL. GAS	& MINI	NG	Sec. 1	8, T5S-R3W
• –	same		134. 2	ERMIT N		DATE ISSU			•
		•		013-3		10/27		12. COUNTY C	
15. DATE SPUDDED	16. PATE T.D	ABACHED 1	. MIE COMPL	(Ready	to prod.) 18.	. BLEVATJO	FS (OF, RER	Duches	ne Utah
11/20/86	12/18		12/28/8				1 GL	RT, GR, ETC.)*	
6360	11.1	5659	20 4 170 2	NOW :	LTIPLE COMPL.	23.	INTERVALE DRILLED BY	BOTART TOOL	A CABLE TOOLS
24. PRODUCING INTERV	AL(S). OF TH			MAME (``	0-6360	.: no
					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			•	25. WAS DIRECTIONAL SURVEY MADE
Green River			4 - 5377 '						no .
CBL, DIL, C		AUN							7. WAS WELL CORED
23.	INL, GR						•	. 7	no
CASING SIZE	WEIGHT, LE	JFE. DEPE	CASING RECO		LE SIZE		CEMENTING		
8-5/8"	24.00	O#	395 '		2-1/4"		225		AMOUNT PULLED
5-1/2"	15.50)#	5700'		-7/8"		1300		
									
20.		LINER RECO	<u> </u>					•	
SIZE	TOP (MD)	BOTTOM (MB		(ENTO	SCREEN (MD)	30. st		TUBING RECOR	-
						$-\frac{2-77}{2-77}$		2600 (MP)	PACKER SET (MD)
11. PERFORATION RECORD					1	-	_		
TOTAL TRANSPORT	, (1 mtar aet , 91	er and number	.)	•			T. FRACTI	JRE. CEMENT 8	QUEEZE, ETC.
5554,53,52,	51; 5430	29.28.2	7.17.16.1	5.14	9877# INTER	VAL (MD)	—{ <i>—</i> —		CHOW SAIRSTAN W
5382,81,78,	77	, ,,-	,_,,_,_,	-,- ',	3334-337	/	135,0		sand, 15,000# 07 BW
				ļ			10/20	Janu, LJ	J/ DW
3.*	····								· · · · · · · · · · · · · · · · · · ·
ATE PIRET PRODUCTION	PROBU	CTION METHOD	(Flowing, gas	PRODU	CTION	A			
12/28/86		lowing				·ype •/ Þ	·mp)	ohul-in	Producing
12/28/86	24	CHORR SH	E PROD'H. TEST PE		016-846	948-1		WATER-BAL	648-01L 84710
	SING PRESSCRI	E CALCULATE	016-346	<u> </u>	25	3.		20BLW	1400
		24-HOUR B	25	•	35	•	WATER—B	BLW	OSAVITY-API (CORR.).
LOW. TUBLING PROMA. CA									_ ·
. DISPOSITION OF GAS (Bold, wood for	fuel, vented, etc	-)				1 '	GRESHILM LERI	BY
DISPOSITION OF CAS (A		fuel, vented, etc	r)	·				Jim Simor	
. DISPOSITION OF GAS (-)	 -					
Vented List of Attacement	•		<u>΄</u>	Complete	And correct	• dota=='-		Jim Simor	iton
Vented List of attachment List of attachment	•		<u>΄</u>				ed from all	Jim Simon	ton
Vented List of Attacement	The toregoing		<u>΄</u>		P. O/G O		ed from all	Jim Simon	iton

INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the Generel: This form is designed for

abould be listed on this form, see item 85.

He 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producting interval, or interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit, a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 31: Submit a separate completion report on this form for each interval to be separately (See Instruction for items 22 and 24 above.)

ALL BURNEST OF FUNCTION ZONES OF FORESTE AND CONTENTS THREBOY; DEFT INTERVAL TESTED, CURRION URED, TIME TOOL OPEN, PLOWING	TANT BOKES OF PO TRETED, CUSHION	HOBITI AND CONTEN URED, TIME TOOL O	CORED INTERVALS; AND ALL DRILL-GIBM TESTS, INCLUDING AND SEUFIN PRESSURS, AND RECOVERISE.	88.	OROLOGIC MARKERS	
FORMATION	101	BOTTOK	DESCRIPTION, CONTENTS, 2TC.			
	i i			MAM	MEAS. DEFTE	TAUS VEST. DEFTE
Green Kiver:	1207			*		
Green River (Parachute Creek):	2850					
Green River rden Gulch):	3730					
Green River (Upper Douglas Creek):	4406	•				
2.5°					;	·
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					•	
•		· · ·				

SUBMIT IN DUPLICATE®
(See other instructions
on reverse side)

56 64 01

REVISED COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

		·								H62-3513
WELL TO THE OF	COMP	ETIO	N OR R	ECOMPL	ETIO	N REPOR	T AND	LOG*	C IN INDIV	M, ALLOTTER OR TRIDE HAM
*		- (werr 🔯	WELL X	•••	Other _			Ute Tr	TDE
L TYPE OF			ecr.	PLOS	DIFF.	_				
2. HAME OF G			EX U	BVCK []	BENVE.	Other	Part Print Part			LEASE FAME
Coors Er	nergy Co	mpany	,)) 5(G)	ELW		Ute Tr	
J. ADDRESS OF						16			5-18	
PO Box 4	67, Gol	den,	Colorado	o 80402	77	U FEB	09 1987			D POOL OR WILDCAT
At surface	667°E	ert lees ए ास	tion clearly a 151 FCT	nd in accordance. NE/4SE	nos with	any Biate req	uirements)*			oe Creek
At ten new	L interval r		•	, 111, 401,	, –		SION OF		11. SEC. T.,	M. OR BLOCK AND SURVEY
At total de	same	rported t	Ale w			OIL, GA	S & MINI	NG 	Sec. 18	3, T5S-R3W
* * * * * *	same.		•		-013-	31180	10/27	/86	12. COUNTY O	. •].
13. DATE SPUDOS		A.T 37	REACHED 17	. PATE COMPL	. (Reed)		<u> </u>		Duchest	e Utah
11/20/86		2/18/		12/28/				[GL	RT, GR, ETC.)*	
6360'	4.170 ext	11. PC	5659		22. IF M	CETIPLE COMPI	23.	INTERVALA DAILLED BT	BOTART TOOL	4 CYPES ZOOFS
34. PRODUCING IN	TERVAL(a).	OF THIS			L HAME	/VA /VA ****			0-6360	.: no
					4	/~~ ~~~ ***)	, •		•	25. WAS STRECTIONAL SURVEY MADE
Green Ri				-5377 '						no .
CBL, DIL			LUN				······································		. 2	7. WAS WELL COLED
23.	, CIVL,	GIV								no
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8-5/8"	2	4.00#		395'		2-1/4"	 `	225 s		THOURS SAFTED
5-1/2"		.5.50#	£ .	5700'	 	7 - 7/8''		1300 s		-
										-
29.			INER RECO							
SIZE	200 (MI		POTTON (MD)			SCREEN (MI	30.		CBING RECOR	
						SCHEEN (N	2-7/8		5600 (MP)	PACKER SET (MD)
11							-1-1	<u></u> _	3000	
31. PERFORATION BE	CORD (Inter	val, sice	and number			32.	ACID, SHO	. FRACTU	RE, CEMENT &	QUEEZE, ETC
5554,53,	52.51•	5430	29 28 27	17.16 1	5 1/.	DEPTH INT	RYAL (MB)			P MATERIAL WEED
5382,81,	78 . 77	J4J0 9	29,20,21	,11,10,1	13,14	5554-53	3//		00# 20/40	
,	•							10/20	sand, 150)7 BW
								 		· · · · · · · · · · · · · · · · · · ·
33.* PATE FIRST PRODUCT	10# I				PROD	UCTION		<u> </u>	·	
12/28/86	•		owing	(Flowing, gas	Mft, po	mping-clos as	ed type of pur	· p)	WELL STAT	tos (Producing or
PATE OF TRAT	HOCES TE		CHOKE OF	PROD'H.	POR	01L-04L	242-14			Producing
12/28/86	24			TEST P	100	25	35		20BLW	1400
FLAW, TUBLING PROSS.	CASING PE	BASCRE	CALCULATES 24-MOUR RA	016-08		6A8-MG		WATER-BI		PRAVITT-API (CORR.).
4. DISPOSITION OF CA				25		35	1.	20 I		,
Vented	(8016, 854	4 jor jud	il, vented, etc.)				1	BOT WITHEOURS	
3. LIST OF ATTACEM	BHTO								Jim Simon	ton
· · · · · · · · · · · · · · · · · · ·	* **	•		α						
6. I hereby certify t	hat the tor	colas at	nd attached/	nformation is	complet	te and correct	as determine	from all	available records	
SIGNED	<u> </u>	Mi	arti	TITL		.P. O/G (2/4/87
R.	L. Mar	tin Saalna	tructions =	d S	- A 1	ditional Dat				
	,		venont di	ia spacee i	or Add	aitional Uat	n on Keven	re Kidel		

STATE OF UTAH

DIVISION OF OIL, GAS AND MININ	5. Lease Designation and Serial Number: 14-20-H62-3513
SUNDRY NOTICES AND REPORTS (ON WELLS 6. E brokken, Allocate of Tribe Name: UTE TRIBAL
•	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	
1. Type of Wel: OIL A GAS OTHER:	a. Well Name and Number: Ute Tribal 5-18
2 Name of Operator: PETROGLYPH OPERATING COMPANY,	
a Address and Joseph Sox 1807, Hutchinson, KS 67504	-1807 8500 10 Field and Pool of Whocat Antelope Creek Field Green River Pool
Location of Well Fortness: - 667'FEL & 2151'FSL	County: DUCHESNE
DO SECTIFIED A 2131 F3D NESE 18-T5S-R3W, U.S.M.	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
	SUBSEQUENT REPORT
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)
	☐ Abandonment ☐ New Construction
☐ Abandonment ☐ New Construction	☐ Casing Repair ☐ Pull or Aher Casing
Casing Repair Pull or Alter Casing	☐ Change of Plans ☐ Shoot or Acidize
☐ Change of Plans ☐ Recompletion	☐ Conversion to Injection ☐ Vent or Flare
☐ Conversion to injection ☐ Shoot or Acidize	Fracture Treat Water Shut-Off
☐ Fracture Treat ☐ Vent or Flare	D. Habita
☐ Multiple Completion ☐ Water Shut-Off	Other
CHANGE OF OPERATOR	
of change 3-1-94 Approximate date workswillstark 2	Date of work completion Feport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a coment verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Committy state all pertinent details, and governing depths for all markers and zones pertinent to this work.) change of operator from Evertson Petroglyph Operating Company, Ir	Oil Company, Inc. to
	APR OIL BUS & MINISTER
PETROCLYPH OPERATING COMPANY, 11	シ・フェ・ノタ
had tenn	True: President Dele:
Name & Signature: R A CHRISTENSEN	
(This share for State use only)	·

(See Instructions on Reverse Side)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3513

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to de	Ote indian Tribe	
Use "APPLICATION FOR PERI	MIT" for such proposals	
SUBMI	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
Name of Operator		Ute Tribal 18-09
Petroglyph Operating Company, Inc.		9. API Well No.
3. Address and Telephone No.		43-013-31180
P.O. Box 607, Roosevelt, UT 84066 (4	35) 722-2531	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., or Survey Description)		Antelope Creek
7' FEL &2151' FSL NESE Sec. 18 T5S-R3W		11. County or Parish, State Duchesne County, UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other - Reperforate & acidize	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertine	ent details, and give pertinent dates, including estimated date of	starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well had the following work performed on January 13-18, 2000.

Reperforate zone 4607-17 & 4442-48 w/ 4-spf 120 deg. phasing. Acidize 1500 gallons 15% FE HCL w/ additives. Squeeze well w/ 2 bbls T229 scale inhibitor & put well on Injection.

14. I hereby certify that the foregoing is true and correct Signed / Acto Smi M	Title Operations Coordinator	Date 2-18-00
(This space for Federal or State official use)		
Approved by	Title	Date
Conditions of Approval, if any:		

or representations as to any matter in its jurisdiction.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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RECT - 400 2 2 1894

DEPARTMENT BUREAU OF SUNDRY NOTICES not use this form for proposals to descriptions.	TTED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-3513 6. If Indian, Allonee or Tribe Name Ute Indian Tribe
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
The of Well Solother Stronglyph Operating Company, Stress and Telephone No. 209 N. Highway 61 Hutchins Stress and Well (Footage, Sec., T., R., M., or Survey I	son, KS 67502 (316) 665-8500	8. Well Name and No. 11. The State 9. API Well No. 43-013-31180 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State Duchesne County, UT
	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other begin injection	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Enclosed please find an MIT performed on August 9, 1994 for the above referenced well. Injection commencing on 8-17-94 per EPA approval.

hereby certify that the fortgoing is true and correct	TukPresident	Date 8-16-94
This space for Federal or State office use: App. by Conditions of approval, if any.	Tide	Date AUG 1 9 1994

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

94 11:22 **5**316 665 7 12/94 18:18 FAX 8017229

Mechanical Integrity Test Casing/Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
399 18th Street, Suite 500, Denver, CO 80202-2456

ZPA Witness:_	MONE	•			Time //:	45 =
Test conducte	d by:	O' DRISC	OLL, DYM	CLFIELD SERV	IFCE	
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	•		-			
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Tield name	ANTELO	PE CREE	K			
Location	HE/SE S	tr otr;	18 Section	; <u>65</u> To	waship, 3	W Range
Owner/Opera						
						
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App. Signature	of Witness:	1 Jan	Lundaly,	/ rouse		

3 316	665	
		.

9 DEPARTMENT BUREAU OF LA	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservo PERMIT—" for such proposals	14-20-H62-3513 6. If Indian, Allottee or Tribe Name Ute Indian Tribe
·	I TRIPLICATE	7. If Unit or CA, Agreement Designation
e of Well Oil Gas Well Well Schother e of Operator Petroglyph Operating Company ress and Telephone No. 6209 N. Highway 61 Hutchin stion of Well (Footage, Sec., T., R., M., or Survey Description of Well (Footage, Sec., T., R., M., or Survey Descri	son, KS 67502 (316) 665-8500	8. Well Name and No. Ute Tribal 5-18 9. API Well No. 43-013-31180 10. Field and Pool, or Exploratory Area Antelope Creek
667' FEL & 2151 FSL NE SE Sec. 18-T5S-R3W		Duchesne County, UT
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	NC
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other inent details, and give pertinent dates, including estimated date of star	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Further to BLM and EPA approval (Permit # UT2736-00000), this well has been converted to injection. A completed well diagram and job summary are enclosed.

OCT 3

by certify had the foregroup to three and correct	President,	8-5-94 Date
by Standiscuse of sporoval, if any:	Tide	Detc AUG 1 9 1994

J.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements critations as to any matter within its jurisdiction.

09:13 FAX 8017229145

9 09:57

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図008 商013

48 '94 09:08RM BAKER OIL TOOLS P. A COMPANY. UPPRI DIREAD LINES LIDWER Petroglyph Operating 109ING **TUBIN**IZ WELL NAME Hize & HUMBER <u>Ute Tribal 5-18</u> 5 1/2 1.5 2 3/8 FIELH WEIGHT 15.5 1.426 4.6 COUNTY CHADE Duchesne J-55 QT-700 J-55 STATE THREAD Utah EUE U HEW BATE DEPTH 08-01-94 D W.D MAX. MIN. [.b. IHE!)=3 ITEM DESCRIPTION LENGTH INCHES K.B 10.00 4290 FT. Of 1.5 coiled Tubing .50 1.50 Connector W/ 2 3/8 eu p
45A4 FH Pkr. W/ 20.000# Shear Ring
2 3/8 X 4 Ft. Pup Jnt. J-55
2 3/8 EU B X 1.660 EU 10 RD. P
Baker 1.18 "F" Nipple
1.660 EU 10 Rd. B x 2 3/8 EU P
2 3/8 EU Pump Out Plug W/ wireling 348 4290.00 00.00EA 2.215 1.295 55 3 4300,55 4.541 1.901 6.70 4 4307 3.063 995 4.08 4311 3,053 . 309 .54 .76 ٠6 4311.87 2.220 2.630 .187 4312.63 1.60 30 8 4312.93 4313.53 3,045 2.06 .60 Entry Guide Tubing Landed W/ 5 non# Tension Ton Part 8 4442 Battom Perf & 4617 DRID 8 5642 6 PREPARED FOR PREPARED BY OFFICE Vernal. Utah PHONE acknown 801-789-5918

P O. BOX 3048 • HOUSTON ROLE EVARD
P O. BOX 3048 • HOUSTON, 7EXAS 77mm;
†ELEPHONE (715) 475-444 ; 15) 64 77 444

Form 3160-5 (June 1990)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	OVED
Budget Bureau No.	1004-013
Expires: March	31, 1993

5. Lease Designation and Serial No.

-		r corporation	4114	JUI 1
i	4-20-	·H62-351	3	

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Do	not	use	this	form	fòr	prop	osals	to	drill	or ·	to	deep	en	or	reentry	/ to	а	different	reservoi	ir.

6. If Indian, Allottee or Tribe Name Lite Indian Tribe

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

Dispose Water

Use "APPLICATION FO	Oto Madan 11100	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other 2. Name of Operator Petroglyph Operating Company, In	14-20-H62-4650 8. Well Name and No. Ute Tribal 5-18 9. API Well No.	
3. Address and Telephone No. 6209 N. Highway 61 Hutchinson 4. Location of Well (Footage, Sec., T., R., M., or Survey De NESE 2151 FSL & 667 FEL 18-5S-3W	43-013-31180 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State Duchesne County, UT	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent XXX Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Back

Casing Repair

Altering Casing

well name change

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 18-09. This will be effective January 1, 1996.

0 (296

14. I hereby certify that the foregoing is true and correct Signed	Title	President	1/25/96	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

		14-20-1162-3513
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to de	Ute Indian Tribe	
Use "APPLICATION FOR PERM	/IT" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Ute Tribal 18-09
Petroglyph Operating Company, Inc.		9. API Well No.
3. Address and Telephone No.		43-013-31180
P.Q. Box 607, Roosevelt, UT 84066 (4	35) 722-2531	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., or Survey Description)		Antelope Creek
7' FEL &2151' FSL NESE Sec. 18 T5S-R3W	•	11. County or Parish, State Duchesne County, UT
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other - Reperforate & acidize	Dispose Water
		(Note: Report results of multiple completion on Well
22 Describe Described Occupied Occupied in the Constitution of the		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinents)		r starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for	or all markers and zones pertinent to this work.)*	

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well had the following work performed on January 13-18, 2000.

Reperforate zone 4607-17 & 4442-48 w/ 4-spf 120 deg. phasing. Acidize 1500 gallons 15% FE HCL w/ additives. Squeeze well w/ 2 bbls T229 scale inhibitor & put well on Injection.

RECEIVED

MAR 3 1 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Signed // OCLO SMI	Title Operations Coordinator	Date 2-18-00	
(This space for Federal or State official use)			$\overline{}$
Approved by	Title	Date	
Conditions of Approval, if any:			
			<u> </u>

or representations as to any matter in its jurisdiction.

Sundry Number: 51488 API Well Number: 43013311800000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3513	
SUNDR	RY NOTICES AND REPORTS	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	oposals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Water Injection Well				8. WELL NAME and NUMBER: UTE TRIBAL 18-09
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00			9. API NUMBER: 43013311800000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FSL 0667 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 8 Township: 05.0S Range: 03.0W Me	eridian: L	J	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	✓ ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
4/17/2014	OPERATOR CHANGE	☐ PL	.UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RE	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date:				
	WILDCAT WELL DETERMINATION		THER	OTHER:
On 4/17/2014 Petro the well reference injection rates. The ran in hole through and slowly pulled be We spotted 1,764 interval and repeat back in again spotti flushed out into th		up a co II and i val was ablishe er the i c in to i Chlorin cl. The allons o	piled tubing unit on improve the well's 4,442'-4,612'. We do an injection rate referenced interval, the bottom of the le Dioxide, and ran treatment was then of fresh water and ned to injection.	epths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FORAREÇORD ONLY
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUI 435 722-5302		TITLE Regulatory & Compliance S	DC
SIGNATURE	.00 . 12 0002		DATE 5/27/2014	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT								•						
		APPL	ICATION FOR	PERM	IIT TO DRILL					1. WELL N	IAME and NUM	/IBER te Tribal 18-16	 SJ		
2. TYPE OF W		LL NEW WELL 📵) REENTER P	&A WELL	. DEEPI	EN WELL (<u> </u>			3. FIELD (OR WILDCAT	NTELOPE CREE	K		
4. TYPE OF W		Oil W			nane Well: NO					5. UNIT o	r COMMUNITIZ		EMENT N	AME	
6. NAME OF	OPERATOR	Oli Vi								7. OPERA	TOR PHONE				
8. ADDRESS	OF OPERATOR		PETROGLYPH	SPERATI	ING CO					9. OPERA	TOR E-MAIL	208 685-7674			
10. MINERAL	LEASE NUMBER	960 Bi	oadway Ave, St		osie, ID, 83703 NERAL OWNE					12. SURF	b ACE OWNERSH	west@pgei.co	m		
(FEDERAL, IN	NDIAN, OR STATE) BIA 14-20))-H62-3512		FED	DERAL	NDIAN [STATE) FEE(FEDERA	L INDI	AN ST.	ATE 💭	FEE 🔵	
13. NAME OF	SURFACE OWNE	ER (if box 12 = 'f	ee')							14. SURF	ACE OWNER 1	PHONE (if box	12 = 'fee'))	
15. ADDRESS	S OF SURFACE O	WNER (if box 12	= 'fee')							16. SURF	ACE OWNER	E-MAIL (if bo	12 = 'fee')	
17. INDIAN A (if box 12 = 1		BE NAME lian Tribe			IPLE FORMAT	IONS	PRODUCTION gling Applicatio		_	19. SLAN	$-\mathbf{V}$	CTIONAL (HORIZO	NTAL 🔵	
20. LOCATIO	ON OF WELL		F	OOTAGE	ES	Q	TR-QTR	SECT	TION	тои	WNSHIP	RANGE		MERIDIAN	
LOCATION	AT SURFACE		900	-SL 687	7 FEL		SESE	18		5	.0 \$	3.0 W		U	
Top of Uppe	ermost Producing	g Zone	1570	FSL 150	0 FWL		NWSW	17	7	5	.0 S	3.0 W		U	
At Total De	pth		1570	FSL 150	0 FWL		NWSW	17	7	5	.0 S	3.0 W		U	
21. COUNTY		HESNE		22. DI	STANCE TO N		EASE LINE (Fe	eet)		23. NUMBER OF ACRES IN DRILLING UNIT 640					
					STANCE TO Ni ied For Drillin	g or Com	VELL IN SAME (pleted)	POOL		26. PROPOSED DEPTH MD: 6145 TVD: 6009					
27. ELEVATION	ON - GROUND LE	VEL 145		28. BC	OND NUMBER	LDA	138153	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8342							
		145			Hole, Casir		Cement Infor	rmation				43-0342			
String	Hole Size	Casing Siz	e Leng	th	Weight		le & Thread		Max Mud	Mud Wt. Cement Sacks Yield Weight					
COND	20	14	0 - 4	10	5.0	U	Jnknown		10.0)	Class G	25	1.17	15.8	
SURF	12.25	8.625	0 - 4		24.0		-55 ST&C		10.0		Class G	220	1.17	15.8	
PROD	7.875	5.5	0 - 6	45	15.5	J	-55 LT&C		10.0	<u> </u>	Class G	467	1.92	12.5	
						ATTACI	HMENTS				Class G	333	1.46	13.4	
				Y											
	VERIFY 1	THE FOLLOW	NG ARE ATTA	CHED	IN ACCORD	ANCE W	ITH THE UTA	H OIL AN	ND GAS	CONSER	RVATION GE	NERAL RUL	ES		
WELL	PLAT OR MAP PR	REP <mark>A</mark> RED BY LIC	ENSED SURVEY	OR OR E	NGINEER		СОМР	PLETE DRI	LLING PL	.AN					
AFFID	AVIT OF STATUS	OF SURFACE OV	VNER AGREEME	NT (IF FE	EE SURFACE)		FORM	5. IF OPEI	RATOR IS	OTHER T	HAN THE LEA	SE OWNER			
DIREC	CTIONAL SURVEY	PLAN (IF DIREC	TIONALLY OR H	ORIZON	ITALLY DRILLI	ED)	торос	GRAPHICA	AL MAP						
NAME Ed Tr	otter				TITLE Agen	t			PHONE	435 789	-4120				
SIGNATURE					DATE 01/27	7/2012			EMAIL	edtrotter@	easilink.com				
API NUMBER 4301	R ASSIGNED 3512000000	0			APPROVAL				B	rdQ	gill				
							P	Permit Manager							

Sundry Number: 31895 API Well Number: 43013512000000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M	-	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4633
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forn	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep ontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 18-16J
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013512000000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0687 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 1	HIP, RANGE, MERIDIAN: 8 Township: 05.0S Range: 03.0W Mer	idian:	υ	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS		ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE
Date of Work Completion:	DEEPEN OPERATOR CHANGE		RACTURE TREAT	NEW CONSTRUCTION PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
11/7/2012	TUBING REPAIR		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	_	SI TA STATUS EXTENSION	APD EXTENSION
Report Bate.	WILDCAT WELL DETERMINATION		OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show well on 11/7/2012. We set			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 09, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	BER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 11/8/2012	

	STATE OF UTAH		FORM 9			
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4633			
SUNDR	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In				
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 18-16J			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0		9. API NUMBER: 43013512000000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0687 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 18	HIP, RANGE, MERIDIAN: 8 Township: 05.0S Range: 03.0W Meric	dian: U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
A / 4 O / O O 4 O	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
1/10/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:		OTHER	_			
	WILDCAT WELL DETERMINATION		OTHER:			
On or around 1/ Petroglyph Oper intervals: 4160-82 4412-18, 4448-51,	completed operations. Clearly show /10/2013, depending on equating intends to perforate a , 4204-10, 4225-30, 4232-4640-46, 4653-57, 4707-5665-69, 5679-92, 5777-	uipment availability, nd frac the following 40, 4305-09, 4350-80, 15, 4730-35, 4930-35,	Accepted by the Utah Division of Oil, Gas and Mining Date: December 31, 2012			
4960-65, 4990-92, 5665-69, 5679-92, 5777-80, 5808-11, 5834-36, 5842-44 & 5882-91. We will perforate using 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54"TTP @ 4 spf @ 120* phased. We will frac using Delta 140 15# gelled fluid containing 20/40 mesh sand and isolate zones with Halliburton 8K Composite Plugs.						
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMB 435 722-5302	Regulatory & Compliance S	рс			
SIGNATURE N/A		DATE 12/31/2012				

Sundry Number: 34277 API Well Number: 43013512000000

	FORM 9						
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4633						
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 18-16J				
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	9. API NUMBER: 43013512000000						
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0687 FEL	COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 1	HP, RANGE, MERIDIAN: 8 Township: 05.0S Range: 03.0W Me	eridian:	U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION			
1/25/2013	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	✓ PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION			
,	WILDCAT WELL DETERMINATION		NTHED.	OTHER:			
44 DECORIDE BRODOCED OR			otinent detelle in die die en detee	<u> </u>			
	COMPLETED OPERATIONS. Clearly sho			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 21, 2013			
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE				
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс			
SIGNATURE N/A			DATE 2/1/2013				

RECEIVED: Feb. 01, 2013

Sundry Number: 35426 API Well Number: 43013512000000

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4633					
SUNDF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In				
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 18-16J			
2. NAME OF OPERATOR: PETROGLYPH OPERATING (00		9. API NUMBER: 43013512000000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0687 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 8 Township: 05.0S Range: 03.0W Meridia	n: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	acidize	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
1/29/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:						
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON			
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 12/28/2012 Petroglyph Operating ran GR/CBL & found ETOC @ 86'. On 1/11/13 we then perf'd the following: 5882-91, 5842-44, 5834-36, 5808-11, 5777-80, 5679-92, 5665-69, 4990-92, 4960-65, 4930-35, 4730-35, 4707-15, 4653-57, 4640-46, 4448-51, 4412-18, 4350-80, 4305-08, 4232-40, 4225-30, 4204-10, 4160-82. Using Halliburton 8K Composite plugs for isolation, we frac'd the following: 5777-5891: 574 Bbls cont 40016#'s sand 5665-5692: 547 Bbls cont 45129#'s sand 4930-4992: 426 Bbls cont 25200#'s sand 4640-4735: 1016 Bbls cont 44857#'s sand 4412-4451: 361 Bbls cont 20000#'s sand 4305-4380: 1021 Bbls cont 85000#'s sand 4160-4249: 1060 Bbls cont 90000#'s sand We perf'd w/ Titan 3-1/8" guns cont 22.7 gram charges, 0.42"EHD, 23.54"TTP @ 4 spf @ 120* phased & frac'd w/ Delta 140 15# gelled fluid cont 20/40 mesh sand. Plugs drilled and cleaned out to 6043. We then ran pump and ptp on 1/29/2013.						
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE				
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	рс			
SIGNATURE		DATE 3/6/2013				

STATE OF UTAH

:ONFID	ΞŇ	MENDED REPORT (hyghilight changes)
	- W	AND CANE DECIONATION AND OF

FORM 8

		DEPART	MENT OF NA	TURAL RES	OURCE	s 🚺	// W	1 II /I I V			anges)	
		DIVISIO	N OF OIL,	GAS AND	MININ	G •					62-3513	RIAL NUMBER:
WEL	L COMPLE	ETION C	R RECO	MPLETI	ON R	EPOR	TAN	DLOG			LOTTEE OR TRIB an Tribe	E NAME
1a. TYPE OF WEL		OIL Z	GAS WELL	DRY	$\overline{\sqcap}$	OTHE					GREEMENT NAME	
		AAETE DET	AACTT -	•							162-4650 and NUMBER:	_
b. TYPE OF WOF NEW WELL	RK: HORIZ. LATS.	DEEP-	RE- ENTRY	DIFF. RESVR	R. 🔲	OTHE	R				al 18-16J	
2. NAME OF OPER	RATOR: h Operating C	Company.	Inc.	·						10MBER 0135		
3. ADDRESS OF C		, , , , , , , , , , , , , , , , , , ,						NUMBER:			OOL, OR WILDCA	Т
P.O. Box 6	01000 (105) 700 0504 Antolone Creek						UD DAVIOS					
AT SURFACE:	MELL (FOOTAGES) 900' FSL, 68 JCING INTERVAL REI			SI 70 EW		SW Sar	47 TS	S R3W			18 5S ;	
	TH: 1505' FSL								12. CO			3. STATE UTAH
				COMPLETED:	0 140 11	-		_		chesn	TIONS (DF, RKB, I	
 14. DATE SPUDDE 11/7/2012 		E T.D. REACHE 2 8/0202		/2013		ABANDONE	D 🔲	READY TO PRODUC			9' RKB	ici, 02).
18. TOTAL DEPTH	MD 6,110 TVD 5,954	19.	PLUG BACK T.D.	: MD 6,04; TVD 5.88		20. IF M	IULTIPLE C	OMPLETIONS, HOW	MANY? * 21		BRIDGE MD SET: TVD	
22. TYPE ELECTR	IC AND OTHER MECH	ANICAL LOGS	RUN (Submit copy			· <u> </u>	23.					
Spectral De Volume Plo	ensity Dual Sp et	aced Neu	itron, ACTF	R, CBL, Bo	rehole		WAS DST	L CORED? RUN? NAL SURVEY?	00 <u>7</u> 00 00	YE	S (Subm	it analysis) it report) it copy)
24. CASING AND I	LINER RECORD (Rep	ort all strings s	et in well)				L					
HOLE SIZE	SIZE/GRADE	WEIGHT (#	/ft.) TOP (N	MD) BOTT	OM (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (E		CEMENT TOP **	AMOUNT PULLED
20	16 J-55	75	 0		 54	T					Conductor	
12.25	8.625 J-55		1 0		513	 		G 350	72		0	
7.875	5.5 J-55	15.5	0	6	,100			G 901	280		86' CBL	
									_			
									_			
												<u> </u>
25. TUBING RECO	RD											
SIZE	DEPTH SET (MI	D) PACKER	SET (MD)	SIZE	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	DEF	TH SET (MD)	PACKER SET (MD)
2.875	5,889					— т				J		
26. PRODUCING II		OP (MD)	BOTTOM (MD)	TOP (TVD)	ROTTO	M (TVD)		RATION RECORD	SIZE NO	D. HOLES	PERFOR/	ATION STATUS
(A) Green Ri		4,160	5,891	4,013			4.160	5,891	0.42	616		Squeezed
(B)	vei .	+, 100	3,091	1,010	1 3,,	-				0.10		Squeezed Squeezed
(C)			-		+-						Open	Squeezed
(D)					+-						Open :	Squeezed
	IRE, TREATMENT, CE	MENT SQUEE	ZE. ETC.									
	INTERVAL					AMC	UNT AND T	YPE OF MATERIAL				
4,160'-5,89		5.005	Bhis of Dei	ta 140 15#	# gellec	I fluid c	ontainin	ng 350,202#'s	of 20/40	Mes	h Sand.	
4,100-5,03	1	3,000	DD10 01 D01	ta 140 101	gonoc	· iiaia o		·g ••••				
												
29. ENCLOSED AT	TACHMENTS:										30. WELL	STATUS:
<u>-</u>	TRICAL/MECHANICAL		MENT VERIFICA	TION	GEOLOG CORE AN	IC REPORT		DST REPORT OTHER: UDOGI	DIRECTION OF THE PROPERTY OF T		RVEY	POW

(CONTINUED ON BACK)

RECEIVED

31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) GAS - MCF: WATER - BBL: PROD. METHOD: TEST PRODUCTION | OIL - BBL: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: 29 Rod Pump 134 19 2/11/2013 24 1/25/2013 INTERVAL STATUS: GAS - MCF: WATER - BBL: GAS/OIL RATIO 24 HR PRODUCTION ·BBL: API GRAVITY BTU - GAS CHOKE SIZE: TBG. PRESS. CSG. PRESS. RATES: 29 19 Open 134 37.80 216 225 34/64 100 1 INTERVAL B (As shown in item #26) PROD. METHOD: OIL - BBL: GAS - MCF: WATER - BBL: HOURS TESTED: TEST PRODUCTION DATE FIRST PRODUCED: TEST DATE: RATES: GAS -- MCF: WATER - BBL: INTERVAL STATUS: 24 HR PRODUCTION OIL - BBL: CHOKE SIZE: TBG. PRESS. CSG_PRESS API GRAVITY BTU - GAS GAS/OIL RATIO RATES: INTERVAL C (As shown in item #26) OIL - BBL: GAS - MCF: WATER - BBL: PROD. METHOD: TEST PRODUCTION DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL -- BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: CHOKE SIZE: TBG. PRESS. CSG. PRESS. RATES: INTERVAL D (As shown in Item #26) WATER - BBL: PROD. METHOD: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS -- MCF: DATE FIRST PRODUCED: TEST DATE: RATES: GAS - MCF: WATER - BBL: INTERVAL STATUS: 24 HR PRODUCTION OIL - BBL: BTU - GAS GAS/OIL RATIO CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) Used on Lease 34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (Measured Depth) Top (MD) Descriptions, Contents, etc. Name Formation 2,289 Trona 2,551 Mahogany Garden Gulch 3.600 **B** Marker 4.018 4,528 X Marker

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Compliance Specialist				
SIGNATURE	DATE 3/18/13				

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

Y Marker

B Lime Castle Peak

Douglas Creek

Basal Carbonate

4,562 4,671

5,064

5,613 6,026

drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

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Box 145801

Salt Lake City, Utah 84114-5801

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^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.